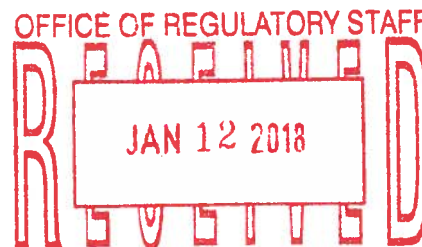




K. Chad Burgess
Director & Deputy General Counsel

chad.burgess@scana.com

January 12, 2018



VIA HAND DELIVERY

Jeffrey M. Nelson, Esquire
Shannon B. Hudson, Esquire
South Carolina Office of Regulatory Staff
1401 Main Street, Suite 900
Columbia, SC 29201

RE: South Carolina Electric & Gas Company Activities and Events Related
to the Intention to Abandon V.C. Summer for Units 2 & 3 Site in
Jenkinsville, SC

Dear Counsel:

Enclosed on behalf of South Carolina Electric & Gas Company ("SCE&G" or "Company") you will find five (5) copies of the Company's remaining responses to the South Carolina Office of Regulatory Staff's First Continuing Audit Information Request for Records and Information Pursuant to Commission Order Nos. 2017-769 and 2017-770. More specifically, SCE&G is providing its responses to requests 1-1, 1-2, 1-3, 1-4, 1-5, 1-18, 1-19, 1-20, 1-21, 1-22, and 1-23. The attachment to the Company's response to request 1-1 has been provided on the enclosed compact disc.

SCE&G's responses have been three hole-punched for insertion in the three-ringed binders previously provided.

If you have any questions, please do not hesitate to contact us.

Very truly yours,

K. Chad Burgess

KCB/kms
Enclosures



K. Chad Burgess
Director & Deputy General Counsel

chad.burgess@scana.com

January 10, 2018

VIA HAND DELIVERY

Jeffrey M. Nelson, Esquire
Shannon B. Hudson, Esquire
South Carolina Office of Regulatory Staff
1401 Main Street, Suite 900
Columbia, SC 29201

RE: South Carolina Electric & Gas Company Activities and Events Related
to the Intention to Abandon V.C. Summer for Units 2 & 3 Site in
Jenkinsville, SC

Dear Counsel:

Thank you for granting South Carolina Electric & Gas Company ("SCE&G" or "Company") an extension of time until January 12, 2018, to respond to the South Carolina Office of Regulatory Staff's First Continuing Audit Information Request for Records and Information Pursuant to Commission Order Nos. 2017-769 and 2017-770. Enclosed on behalf of SCE&G you will find five (5) copies of the Company's partial responses to ORS's Requests. More specifically, SCE&G is providing its responses to requests 1-6, 1-7, 1-8, 1-9, 1-10, 1-11, 1-12, 1-13, 1-14, 1-15, 1-16, 1-17, and 1-24.

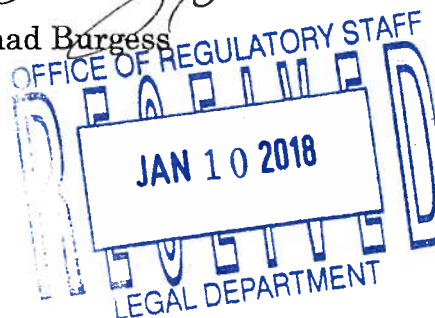
On January 12, 2018, SCE&G will provide ORS with the Company's remaining responses.

If you have any questions, please do not hesitate to contact us.

Very truly yours,


K. Chad Burgess

KCB/kms
Enclosures



**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S FIRST AUDIT INFORMATION REQUEST
PURSUANT TO COMMISSION ORDER NOS. 2017-769 AND 207-770
SCE&G Activities and Events Related to the Intention to Abandon V.C. Summer
for Units 2 & 3 site in Jenkinsville, SC**

REQUEST 1-1:

Please provide all work papers, analyses, documentation, etc. prepared to support the SCE&G assertion that reducing rates by approximately \$445 million per year may cause a cascading financial effect that could force SCE&G into bankruptcy. For information available in Excel, please provide the information in working Excel spreadsheets with all formulas intact.

RESPONSE 1-1:

SCE&G objects to the request for work papers as the requested materials are protected from discovery. See, e.g., 10 S.C. Code Ann. Regs. 103-833(A) (2012) ("Any material relevant to the subject matter involved in the pending proceeding may be discovered unless the material is privileged or is hearing preparation working papers prepared for the pending proceeding.") (emphasis added).

Notwithstanding the above-stated objection, without waiving SCE&G's rights to assert same, and reserving all rights pursuant thereto, SCE&G provides the attached documents that consist of (1) work papers prepared by Robert B. Hevert; (2) work papers prepared by Ellen Lapson; and (3) work papers prepared by SCE&G.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S FIRST AUDIT INFORMATION REQUEST
PURSUANT TO COMMISSION ORDER NOS. 2017-769 AND 207-770
SCE&G Activities and Events Related to the Intention to Abandon V.C. Summer
for Units 2 & 3 site in Jenkinsville, SC

REQUEST 1-2:

Please provide all work papers, reports and analyses used to prepare the Affidavits presented by SCE&G in Docket No. 2017-305-E, specifically for the assertion of an approximately 3.40% return on equity ("ROE").

RESPONSE 1-2:

SCE&G objects to the request for work papers as the requested materials are protected from discovery. See, e.g., 10 S.C. Code Ann. Regs. 103-833(A) (2012) ("Any material relevant to the subject matter involved in the pending proceeding may be discovered unless the material is privileged or is hearing preparation working papers prepared for the pending proceeding.") (emphasis added).

Notwithstanding the above-stated objection, without waiving SCE&G's rights to assert same, and reserving all rights pursuant thereto, please see the work papers of Robert B. Hevert and SCE&G provided in response to Request No. 1-1.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S FIRST AUDIT INFORMATION REQUEST
PURSUANT TO COMMISSION ORDER NOS. 2017-769 AND 207-770
SCE&G Activities and Events Related to the Intention to Abandon V.C. Summer
for Units 2 & 3 site in Jenkinsville, SC**

REQUEST 1-3:

Please provide all back up calculations for the Company's Quarterly Financial Report for the twelve (12) months ending September 30, 2017 filed in Docket No. 2006-286-E/G. Please provide these responses in working Excel spreadsheets with all formulas intact.

RESPONSE 1-3:

Please see attached.

	A	B	C	D	E	F	G	H	I
1	SCE&G								
2	Revenues for 12 Months Ending: September 30, 2017								
3									
4	Per Current Electric Earnings Statement								
5									
6			<u>Books</u>	<u>Quarterly Total Electric</u>	<u>Quarterly Retail Electric</u>	<u>Adjust. To Total Rev.</u>	<u>Adjust. To Retail Rev.</u>	<u>Total Rev. as Adjusted</u>	<u>Retail Rev. as Adjusted</u>
7	Residential	* \$	1,133,041,133.78						
8	Commercial	* \$	844,647,437.36						
9	Industrial	* \$	443,396,444.18						
10	Street Lighting	* \$	14,944,330.59						
11	Other Public Authorities	* \$	47,208,935.59						
12	Sales for Resale - Municipal	\$	44,376,389.50						
13	Sales for Resale - Nonassoc	* \$	-						
14	Sales for Resale - Interchg Del	\$	620,501.96						
15	Over/Under Recovery	* \$	59,496,180.99						
16	Total Electric Sales	\$	2,587,731,353.95						
17				Reverse sign of Whl Over/Under to remove					
18	SALES REVENUES			\$ 2,587,110,851.99	\$ 2,540,503,608.30	\$ -	\$ -	\$ 2,587,110,851.99	\$ 2,540,503,608.30
19				Allocator - POO					
20	Total Other Operating Revenue	* \$	38,993,674.16						
21									
22	OTHER REVENUES			\$ 39,614,176.12	\$ 33,321,702.08	\$ -	\$ -	\$ 39,614,176.12	\$ 33,321,702.08
23				Allocators - E10 & POO					
24	Total Operating Revenues (Check)	* \$	<u>2,626,725,028.11</u>	\$ 2,626,725,028.11	\$ 2,573,825,310.38				
25									
26									

	A	B	C	D	E	F	G	H	I
27	Important 12 Month Revenue Numbers:								
28									
29	From Sales Summary - Retail Electric Accounting Group								
30									
31			<u>Other</u>	<u>NMST - Long Term</u>	<u>Interchange Delivered</u>			<u>Special Contracts</u>	
32	<u>Months</u>		<u>Municipalities</u>	<u>Municipalities</u>	<u>NMST - Short Term</u>	<u>Interruptible</u>		<u>Interruptible**</u>	
33	October, 2016	\$	77,423.38	\$ 3,127,203.90	\$ -	\$ -			
34	November, 2016	\$	78,402.62	\$ 3,203,632.68	\$ -	\$ -			
35	December, 2016	\$	109,800.91	\$ 3,462,015.30	\$ 559,345.81	\$ -			
36	January, 2017	\$	134,707.02	\$ 3,479,562.81	\$ -	\$ -			
37	February, 2017	\$	91,948.00	\$ 3,087,683.58	\$ 1,259.74	\$ -			
38	March, 2017	\$	105,076.30	\$ 3,397,592.57	\$ -	\$ -			
39	April, 2017	\$	81,851.54	\$ 3,204,515.76	\$ -	\$ -			
40	May, 2017	\$	105,738.63	\$ 3,742,867.31	\$ -	\$ -			
41	June, 2017	\$	106,602.84	\$ 4,034,003.27	\$ 59,896.41	\$ -			
42	July, 2017	* \$	102,069.52	\$ 4,338,916.74	\$ -	\$ -			
43	August, 2017	* \$	103,336.81	\$ 4,325,484.51	\$ -	\$ -			
44	September, 2017	* \$	92,636.95	\$ 3,783,316.55	\$ -	\$ -			
45		\$	1,189,594.52	\$ 43,186,794.98	\$ 620,501.96	\$ 17,373,203.40	\$	33,902,906.38	
46									
47	** Special Contracts for Interruptible consist of International Paper, Finn Chem USA, Inc. & CMC Steel SC								

	A	B	C	D	E	F
97	SCE&G					
98	EXPENSE SUMMARY FOR 12 MONTHS ENDING:			September 30, 2017		
99						
100			<u>Total Electric</u>	<u>Allocation to Retail</u>	<u>Retail Electric</u>	<u>Allocator</u>
101						
102	FUEL COSTS	\$	635,244,390.03	95.930%	\$ 609,389,943.36	E10
103						
104	FUEL COSTS -ENVIRONMENTAL	\$	8,921,904.02	96.830%	\$ 8,639,079.66	D10
105	FUEL COSTS -DER	\$	5,258,141.09	100.000%	\$ 5,258,141.09	RETAIL
106	PURCHASE & INTERCHANGE DEMAND	\$	91,322,422.33	96.830%	\$ 88,427,501.54	D10
107						
108	PURCHASE & INTERCHANGE ENERGY	\$	4,783,058.01	95.930%	\$ 4,588,387.55	E10
109						
110	OTHER PRODUCTION O&M	\$	196,986,115.98	96.830%	\$ 190,741,656.10	P10
111						
112	TRANSMISSION O&M	\$	20,734,738.76	96.665%	\$ 20,043,235.22	P20
113						
114	DISTRIBUTION O&M	\$	56,578,043.88	99.989%	\$ 56,571,820.30	P30
115						
116	CUSTOMER EXPENSES	\$	63,485,690.27	100.000%	\$ 63,485,452.95	CCUSTRE / CCUSTA
117						
118	ADMIN & GEN EXPENSES	\$	164,289,370.06	97.300%	\$ 159,853,557.07	LABOR
119						
120	TOTAL O & M	\$	1,247,603,874.43	96.745%	\$ 1,206,998,774.84	
121						
122	TOTAL DEPREC. & AMORT. EXPENSES	\$	274,006,764.67	97.715%	\$ 267,744,348.77	POOL
123						
124						
125						

	A	B	C	D	E	
1	SCE&G					
2	Taxes for 12 Months Ending:			September 30, 2017		
3						
4	SCEG & SCFC State Income Tax Accrual (Year Ended . . .)					
5						
6	Description of Adjustment	Code	Electric Amount			
7	Interest Expense	TD2 \$	289,358,712	*	\$	246,416,868
8	Reacquired Debt Adjts.	TD5 \$	(1,056,021)	*		
9	Book Depreciation & Amort.	TD3 \$	(278,112,980)	*		
10	Book Expense Nuc. Fuel	TD4 \$	(44,981,358)	*		
11	Tax Depr. Nuc. Fuel	TD3 \$	42,668,433	*		
12	Est Tax Overhead for AFUDC- Nuclear	TD4 \$	(273,761,541)	*		
13	Tax Depreciation Adj-Repairs Exp	TD3 \$	49,975,186	*		
14	Deferred Fuel	TD9 \$	57,125,936	*		
15	Nuclear Decommissioning	TD1 \$	(3,224,921)	*		
16	Tax Depreciation - Per System	TD3 \$	309,166,151	*		
17	Closed Non Hedges	TD9 \$	-	*		
18	Tax Depr Adj-174 Out of System	TD3 \$	241,321,756	*		
19	Removal Cost-Pre 81 Only all else in sys	TD5 \$	10,846,413	*		
20	Fuel Clause Wholesale	TD1 \$	-	*		
21	Book Depr & Amort. SCANA Serv	TD3 \$	11,451,401	*		
22	Estimated Tax Overhead for AFUDC	TD1 \$	-	*		
23	Storm Damage Book Accrual	TD5 \$	23,607,305	*		
24	AFUDC- Debt per income statement	TD1 \$	13,361,273	*		
25	Tax Depr Adj-481A Retirement Out of Sys	TD3 \$	-	*		
26	Tax Depr Additional	TD3 \$	26,729,572	*		
27	Non Taxable Revenue	TD7 \$	41,039,970	*		
28	Nuclear Refueling	TD4 \$	(15,580,797)	*		
29	Pension Expense	TD6 \$	(895,217)	*		
30	Unbilled Revenue	TD9 \$	(1,757,750)	*		
31	Contr. Construction	TD5 \$	-	*		
32	Regulatory Asset-Asset Environmental	TD1 \$	(3,162,856)	*		
33	Palmetto Ctr. Lease Litigation	TD5 \$	-	*		
34	Book Depr. Chgd. Oper.	TD3 \$	(1,200,174)	*		
35	Other Post Retire Benefits	TD6 \$	(3,620,647)	*		
36	Officers 162 M Limitation	TD6 \$	(1,802,983)	*		
37	Meals and Lobbying	TD6 \$	(752,250)	*		
38	Regulatory Asset-Pollution Control	TD1 \$	(1,344,598)	*		
39	Amort. Intangible Plant	TD3 \$	-	*		
40	Franchise Fees	TD9 \$	-	*		
41	Uncollectible Accounts	TD1 \$	(275,701)	*		
42	Major Maintenance	TD1 \$	5,521,170	*		
43	Unearned Revenue	TD1		*		
44	Elec Demand Side Mgt	TD9 \$	(519,610)	*		
45	Environmental Clean-Up	TD5 \$	(2,376)	*		
46	Early Retirement Program	TD6 \$	1,558,958	*		
47	Cybersecurity	TD1 \$	7,317,071	*		
48	Vacation Accrual	TD6 \$	503,113	*		
49	Vacation Carryover	TD6 \$	-	*		
50	Prepayment Acceleration	TD9 \$	2,421,315	*		
51	Toshiba Settlement	TD1 \$	(1,095,230,291)	*		

	A	B	C	D	E	F
52	NO2 Emission Allowances	TD1	\$ -	*		
53	Long Term Disability	TD6	\$ 797,117	*		
54	Research & Experimentation	TD5	\$ -	*		
55	Injuries & Damages	TD6	\$ (2,372,195)	*		
56	Research Project Fee	TD5	\$ 400,000	*		
57	Bonus Incentive Plan	TD6	\$ -	*		
58	Emission Allowance	TD1	\$ -	*		
59	VCS Cost	TD1	\$ (183,816)	*		
60	Reg Asset Recovery Capacity	TD1	\$ (296,000)	*		
61	JAD Termination	TD1	\$ (1,200,000)	*		
62	Total Adjustments (Check)		\$ (885,521,942)	*	\$ 289,358,712	*
63						
64	Synfuel Tax Credits					
65	Jobs Tax Credit		\$ (1,925,000)	*		
66	State Investment Tax Credits (ITC)- SCFC		\$ -	*		
67	State Investment Tax Credits (ITC)		\$ (3,560,600)	*		
68						
69	Total Prior Year Adjustments		\$ (1,328)	*		
70						
71	SCEG & SCFC Federal Income Tax Accrual (Year Ended . . .)					
72						
73	<u>Description of Adjustment</u>	<u>Code</u>	<u>Electric Amount</u>			
74	State Inc Tax Deduction	\$	69,044,146	*		
75	Interest Expense	TD2	\$ 289,358,712	*	\$ 246,416,868	*
76	Reacquired Debt Adjts.	TD5	\$ (1,056,021)	*		
77	Book Depreciation & Amort.	TD3	\$ (278,112,980)	*		
78	Book Expense Nuc. Fuel	TD4	\$ (44,981,358)	*		
79	Tax Depr. Nuc. Fuel	TD3	\$ 42,668,433	*		
80	Est Tax Overhead for AFUDC-Nuclear	TD4	\$ (273,761,541)	*		
81	Tax Depreciation Adj-Repairs Exp	TD3	\$ 49,975,186	*		
82	Deferred Fuel	TD9	\$ 57,125,936	*		
83	Nuclear Decommissioning	TD1	\$ (3,224,921)	*		
84	Tax Depreciation - Per System	TD3	\$ 399,888,539	*		
85	Closed Non Hedges	TD9	\$ -	*		
86	Tax Depr Adj-174 Out of Systm	TD3	\$ 238,877,470	*		
87	Removal Cost-Pre 81 Only All Else in Sys	TD5	\$ 10,846,413	*		
88	Fuel Clause Wholesale	TD1	\$ -	*		
89	Book Depr & Amort. SCANA Serv	TD3	\$ 11,451,401	*		
90	Estimated Tax Overhead for AFUDC	TD1	\$ -	*		
91	Storm Damage Book Accrual	TD5	\$ 23,607,305	*		
92	AFUDC- Debt per income statement	TD1	\$ 13,361,273	*		
93	Tax Depr Adj-481A Retirement Out of Sys	TD3	\$ -	*		
94	Tax Depr Additional	TD3	\$ 67,149,563	*		
95	Non Taxable Revenue	TD7	\$ -	*		
96	Nuclear Refueling	TD4	\$ (15,580,797)	*		
97	Pension Expense	TD6	\$ (895,217)	*		
98	Unbilled Revenue	TD9	\$ (1,757,750)	*		
99	Contr. Construction	TD5	\$ -	*		
100	Regulatory Asset-Asset Environmental	TD1	\$ 12,482,244	*		
101	Other Post Retire Benefits	TD6	\$ (3,620,647)	*		
102	Officers 162 M Limitation	TD6	\$ (1,802,983)	*		

	A	B	C	D	E	F
103	Book Depr. Chgd. Oper.	TD3	\$ (1,200,174)	*		
104	Palmetto Ctr. Lease Litigation	TD5	\$ -	*		
105	Meals and Lobbying	TD6	\$ (752,250)	*		
106	Regulatory Asset-Pollution Control	TD1	\$ (1,344,598)	*		
107	Amort. Intangible Plant	TD3	\$ -	*		
108	Franchise Fees	TD9	\$ -	*		
109	Uncollectible Accounts	TD1	\$ (275,701)	*		
110	Major Maintenance	TD1	\$ 5,521,170	*		
111	Unearned Revenue	TD1	\$ -	*		
112	Ins. Prem. Dir. End. Program	-	\$ -	*		
113	Manufacturer's Deduction	TD1	\$ 6,196,456	*		
114	Environmental Clean-Up	TD5	\$ (2,376)	*		
115	Early Retirement Program	TD6	\$ 1,558,958	*		
116	Elec Demand Side Mgt	TD9	\$ (519,610)	*		
117	Research & Experimentation	TD5	\$ -	*		
118	Vacation Accrual	TD6	\$ 503,113	*		
119	Vacation Carry Over	TD6	\$ -	*		
120	Prepayment Acceleration	TD9	\$ 2,421,315	*		
121	Toshiba Settlement	TD1	\$ (1,095,230,291)	*		
122	Cybersecurity	TD1	\$ 7,317,071	*		
123	Long Term Disability	TD6	\$ 797,117	*		
124	Injuries & Damages	TD6	\$ (2,372,195)	*		
125	Research Project Fee	TD5	\$ 400,000	*		
126	Bonus Incentive Plan	TD6	\$ -	*		
127	Emission Allowance	TD1	\$ -	*		
128	VCS Cost	TD1	\$ (183,816)	*		
129	Reg Asset Recovery Capacity	TD1	\$ (296,000)	*		
130	JAD Termination	TD1	\$ (1,200,000)	*		
131	Total Adjustments (Check)		\$ (706,978,117)	*	\$	289,358,712 *
132	Total Prior Year Adjustments		\$ (7,410,671)	*		
133						
134	Synfuel Tax Credits					
135	Research Credit		\$ (5,262,495)	*		
136						
137	SCEG Income Tax Expense (Year Ended . . .)					
138						
139	<u>State Deferred Taxes (Debits)</u>	<u>Code</u>	<u>Electric Amount</u>			
140	Depreciation	P	\$ 10,661,100	*		
141	APOG, LLC	N	\$ -	*		
142	Basis Difference	P	\$ 1,445,200	*		
143	Basis Difference -Nuclear	N	\$ 35,916,200	*		
144	Def Fuel	R	\$ 3,860,900	*		
145	Demand Side MGT	R	\$ 42,800	*		
146	Injuries & Damages	P	\$ -	*		
147	Uncollectible Accounts	P	\$ -	*		
148	Amort. Intangible Plant	P	\$ 100	*		
149	Removal Cost	P	\$ -	*		
150	Fin 48	P	\$ 273,440	*		
151	Palmetto Center Lease	P	\$ -	*		
152	Other Post Retirement Ben.	P	\$ -	*		
153	Environmental Clean-up	P	\$ -	*		

	A	B	C	D	E	F
154	Pension Expense	P	\$	-	*	
155	Deferred Capacity	P	\$	311,900	*	
156	Nuclear Refueling	N	\$	-	*	
157	Depr Power Plant Upgrade	P	\$	-	*	
158	Gain/Loss Reacquired Debt	P	\$	4,300	*	
159	Key Employee Program	P	\$	74,100	*	
160	Emission Allowances	P	\$	-	*	
161	Removal Cost	P	\$	365,900	*	
162	NO2 Emission Allowances	P	\$	7,300	*	
163	Reg Receivable Pension & 158	P	\$	1,049,100	*	
164	Reg Receivable OPEB & 158	P	\$	378,700	*	
165	Westinghouse Litigation	N	\$	-	*	
166	Decom. & Decontam. Liab.	P	\$	-	*	
167	Research & Experimentation	P	\$	184,000	*	
168	Research Project Fee	P	\$	-	*	
169	Grants	P	\$	20,000	*	
170	Depr Research Project	P	\$	-	*	
171	NOL & Credit Limitation	S	\$	-	*	
172	Early Retirement	P	\$	77,900	*	
173	Bonus Plan	P	\$	-	*	
174	Unbilled Revenue	R	\$	7,500	*	
175	Unearned Revenue	R	\$	-	*	
176	Pension - SFAS 158	P	\$	480,500	*	
177	OPEB - SFAS 158	P	\$	169,300	*	
178	Prepayments Acceleration	R	\$	121,100	*	
179	Rate Case Cost	R	\$	-	*	
180	NUSTART	P	\$	-	*	
181	Reg Asset Environmental	P	\$	-	*	
182	Municipal Franchise Fees	R	\$	-	*	
183	Storm Damage	R	\$	1,180,400	*	
184	Canadys/McMeekin	P	\$	50,900	*	
185	Reg Asset Wateree Scrubber	P	\$	-	*	
186	JAD Termination	P	\$	-	*	
187	Major Maintenance	P	\$	276,100	*	
188	Burton Insurance Proceeds	P	\$	-	*	
189	Vacation Accrual	P	\$	44,100	*	
190	Reg Asset Recovery Capacity	P	\$	-	*	
191	VCS Costs	P	\$	-	*	
192	Reg Asset Pollution Control	P	\$	21,400	*	
193	Long Term Disability	P	\$	39,900	*	\$
194						57,064,140 *
195	<u>Federal Deferred Taxes (Debits)</u>	<u>Code</u>	<u>Electric Amount</u>			
196	Depreciation	P	\$	101,401,000	*	
197	APOG, LLC	N	\$	-	*	
198	Depr. Research Project	P	\$	-	*	
199	Basis Difference	P	\$	9,610,600	*	
200	Basis Difference-Nuclear	N	\$	250,434,400	*	
201	Def Fuel	R	\$	25,674,900	*	
202	Fin 48	P	\$	8,443,000	*	
203	Injuries & Damages	P	\$	-	*	
204	Removal Cost	P	\$	2,432,900	*	

	A	B	C	D	E	F
205	Uncollectible Accounts	P	\$	-	*	
206	Amort. Intangible Plant	P	\$	-	*	
207	Demand Side MGT	R	\$	284,700	*	
208	NOL & Credit Limitation	S	\$	-	*	
209	Other Post Retirement Ben.	P	\$	-	*	
210	Environmental Clean-up	P	\$	-	*	
211	Pension Expense	P	\$	-	*	
212	Deferred Capacity	P	\$	2,074,200	*	
213	Nuclear Refueling	N	\$	-	*	
214	Westinghouse Litigation	N	\$	-	*	
215	Gain/Loss Reacquired Debt	P	\$	28,700	*	
216	Unbilled Revenue	R	\$	-	*	
217	Key Employee Program	P	\$	493,000	*	
218	Emission Allowances	P	\$	-	*	
219	NO2 Emission Allowances	P	\$	98,200	*	
220	Reg Receivable Pension	P	\$	6,977,800	*	
221	Reg Receivable OPEB	P	\$	2,415,400	*	
222	Burton Insurance Proceeds	P	\$	-	*	
223	Decom. & Decontam. Liab.	P	\$	-	*	
224	Research & Experimentation	P	\$	1,223,300	*	
225	Grants	P	\$	133,000	*	
226	Early Retirement	P	\$	518,400	*	
227	Bonus Plan	P	\$	-	*	
228	Fuel Wholesale	P	\$	-	*	
229	Reg Asset Wateree Scrubber	P	\$	-	*	
230	Unearned Revenue	R	\$	-	*	
231	Reg Asset Environmental	P	\$	-	*	
232	Prepayments Acceleration	R	\$	805,100	*	
233	Depr Power Plant Upgrade	P	\$	-	*	
234	State ITC Amort-Unbilled	P	\$	-	*	
235	Rate Case Cost	R	\$	-	*	
236	NUSTART	P	\$	-	*	
237	Pension - SFAS 158	P	\$	3,195,600	*	
238	OPEB - SFAS 158	P	\$	1,228,400	*	
239	State ITC Amort-CIS	P	\$	-	*	
240	Major Maintenance	P	\$	2,170,000	*	
241	JAD Termination	P	\$	-	*	
242	Reg Asset Pollution Control	P	\$	142,300	*	
243	Storm Damage	R	\$	7,849,400	*	
244	Canadys	P	\$	4,200	*	
245	Vacation Accrual	P	\$	293,000	*	
246	Reg Asset Recovery Capacity	P	\$	-	*	
247	VCS Costs	P	\$	-	*	
248	State ITC Amort	P	\$	-	*	\$
249	Long Term Disability	P	\$	265,000	*	428,196,500
250						
251	Total Deferred Taxes (Check)		\$	485,260,640	*	
252						
253	State Flowback Taxes (Credits)	Code	Electric Amount			
254	Depreciation Lake Murray Dam	P	\$	-	*	
255	Depreciation	P	\$	(4,615,400)	*	

	A	B	C	D	E	F
256	Basis Difference	P	\$	(1,599,700)	*	
257	Basis Difference-Nuclear	N	\$	(15,020,200)	*	
258	Amort. Intangible Plant	P	\$	(68,500)	*	
259	Def Fuel	R	\$	(1,004,400)	*	
260	Pension Expense	P	\$	(1,029,800)	*	
261	Reg Asset Environmental	P	\$	(4,700)	*	
262	Amended Returns	P	\$	-	*	
263	Environmental Clean-up	P	\$	(100)	*	
264	Elec Demand Side Mgt	R	\$	(68,800)	*	
265	Unbilled Revenue	R	\$	(4,500)	*	
266	Loss Reacquired Debt	P	\$	(57,100)	*	
267	Nuclear Decom.	N	\$	(161,244)	*	
268	Long Term Disability	P	\$	(5,300)	*	
269	Def Capacity	P	\$	-	*	
270	Toshiba Settlement	P	\$	(54,761,500)	*	
271	Unearned Revenue	R	\$	(95,400)	*	
272	Uncollectible Accounts	P	\$	(16,000)	*	
273	Storm Damages	R	\$	-	*	
274	Nuclear Refueling	N	\$	(779,000)	*	
275	NOL & Credit Limitation	S	\$	-	*	
276	Reg Asset Recovery Capacity	P	\$	(14,800)	*	
277	Bonus Plan	P	\$	(124,700)	*	
278	Injuries & Damages	P	\$	(118,600)	*	
279	Decom & Decontam Liab.	P	\$	-	*	
280	Other Post Retirement Ben.	P	\$	(184,000)	*	
281	Early Retirement	P	\$	(68,000)	*	
282	Rate Case Cost	R	\$	-	*	
283	Pension - SFAS 158	P	\$	(1,049,100)	*	
284	OPEB - SFAS 158	P	\$	(378,700)	*	
285	Canadys	P	\$	(537,000)	*	
286	FIN 48	P	\$	(19,748,685)	*	
287	Depr Power Plant Upgrade	P	\$	-	*	
288	NO2 Emission Allowances	P	\$	-	*	
289	Emission Allowances	P	\$	(400)	*	
290	VCS Costs	P	\$	(9,200)	*	
291	NUSTART	P	\$	-	*	
292	Fuel Wholesale	P	\$	-	*	
293	Vacation Accrual	P	\$	(11,200)	*	
294	Reg Asset Pollution Control	P	\$	(67,200)	*	
295	Deprec Research Project	P	\$	(227,900)	*	
296	Reg Receivable Pension & 158	P	\$	(480,500)	*	
297	JAD Termination	P	\$	(60,000)	*	
298	Non-Hedges	R	\$	-	*	
299	Reg Receivable OPEB & 158	P	\$	(169,300)	*	\$ (102,540,929) *
300						
301	<u>Federal Flowback Taxes (Credits)</u>	<u>Code</u>	<u>Electric Amount</u>			
302	Depreciation	P	\$	(32,005,300)	*	
303	Non-Hedges	R	\$	-	*	
304	Basis Difference	P	\$	(10,670,500)	*	
305	Basis Difference-Nuclear	N	\$	(111,489,100)	*	
306	State Invest. Tax Credit	P	\$	-	*	

	A	B	C	D	E	F
307	Amort. Intangible Plant	P	\$	(451,500)	*	
308	Def Fuel	R	\$	(6,679,100)	*	
309	Pension Expense	P	\$	(6,847,700)	*	
310	NOL & Credit Limitation	S	\$	-	*	
311	Depreciation Fin 48	P	\$	(137,946,000)	*	
312	Reg Receivable OPEB	P	\$	(1,228,400)	*	
313	Key Employee	P	\$	-	*	
314	Unbilled Revenue	R	\$	-	*	
315	Loss Reacquired Debt	P	\$	(379,800)	*	
316	Nuclear Decom.	N	\$	(1,072,284)	*	
317	Long Term Disability	P	\$	(35,500)	*	
318	Palmetto Center Lease	P	\$	-	*	
319	Reg Asset Recovery Capacity	P	\$	(98,400)	*	
320	Toshiba Settlement	P	\$	(364,164,100)	*	
321	Uncollectible Accounts	P	\$	(106,500)	*	
322	Storm Damages	R	\$	-	*	
323	Unearned Revenue	R	\$	-	*	
324	Rate Case Cost	R	\$	-	*	
325	State ITC Amort-Unbilled	P	\$	-	*	
326	Early Retirement	P	\$	(451,900)	*	
327	JAD Termination	P	\$	(399,000)	*	
328	Pension - SFAS 158	P	\$	(6,977,800)	*	
329	OPEB - SFAS 158	P	\$	(2,415,400)	*	
330	Bonus Plan	P	\$	(829,300)	*	
331	Injuries & Damages	P	\$	(788,800)	*	
332	Palmetto Center Lease-Litigation	P	\$	-	*	
333	NO2 Emission Allowances	P	\$	(634,100)	*	
334	Emission Allowances	P	\$	(2,900)	*	
335	Other Post Retirement Ben.	P	\$	(1,223,600)	*	
336	Environmental Clean-up	P	\$	(800)	*	
337	DSM Programs	R	\$	-	*	
338	NUSTART	P	\$	-	*	
339	Fuel Wholesale	P	\$	-	*	
340	Prepayment Acceleration	R	\$	(29,800)	*	
341	Demand Side Mgt	R	\$	(457,500)	*	
342	VCS Cost	P	\$	(61,100)	*	
343	Depr Research Project	P	\$	-	*	
344	Research & Experiment.	P	\$	(1,515,100)	*	
345	Vacation Accrual	P	\$	(74,800)	*	
346	Reg Asset Environmental	P	\$	(31,500)	*	
347	Reg Receivable Pension	P	\$	(3,195,600)	*	
348	Canadys	P	\$	(3,570,800)	*	
349	Removal Cost	P	\$	-	*	
350	Reg Asset Pollution Control	P	\$	(447,100)	*	
351	Nuclear Refueling	N	\$	(5,180,600)	*	\$
352						(701,461,684) *
353	Total Flowback Taxes (Check)		\$	(804,002,613)	*	
354						
355	Investment Tax Credit			Electric Amount		
356	State Deferred		\$	-	*	
357	State Flowback		\$	-	*	

	A	B	C	D	E	F
358	Federal Deferred	\$	-	*		
359	Federal Flowback	\$	(1,276,100)	*		
360	Net ITC	\$	(1,276,100)	*		
361	Federal Synfuel Tax Credits Deferrd/Reversed	\$	-	*		
362	SCFC Income Tax Expense (Year Ended . . .)					
363						
364	Total Deferred Taxes	\$	71,100	*		
365	Total Flowback Taxes	\$	(955,100)	*		
366						
367	SCEG Income Tax Expense (Year-To-Date . . .)					
368						
369	Total Deferred Taxes - Electric	\$	293,081,400	*		
370	Total Deferred Taxes - Gas	\$	15,987,200	*		
371	Total Deferred Taxes - Coach	\$	-	*		
372	Total Deferred Taxes - B.L.	\$	6,046,300	*		
373	Total Flowback Taxes - Electric	\$	(671,602,846)	*		
374	Total Flowback Taxes - Gas	\$	(6,046,900)	*		
375	Total Flowback Taxes - Coach	\$	-	*		
376	Total Flowback Taxes - B.L.	\$	(78,666,900)	*		
377						
378	SCFC Income Tax Expense (Year-To-Date . . .)					
379						
380	Total Deferred Taxes	\$	49,800	*		
381	Total Flowback Taxes	\$	37,300	*		
382						
383	SCEG Provision for Taxes Other Than income					
384						
385	Generation Tax	\$	6,902,895	*		
386	Electric Taxes Other than Income	\$	210,682,693	*		
387	Total Electric Property Taxes	\$	173,382,543	*		
388						
389						

PLANT IN SERVICE (from Summary of Fixed Capital by Plant Accounts Report)	Totals Per Books \$	Electric Per Books (Statements) \$	Pro Forma Adjust. (Additions) \$	Pro Forma Adjust. (Retirements) \$	Pro Forma Adjust. (Adj. to Provisions) \$	Pro Forma Adjust. (Net Salvage) \$	Adjusted Total Electric \$	Allocation to Retail %	Electric Retail Per Books (Statements) \$	Adjusted Retail Electric \$	Allocator
Production	\$ 4,658,837,484.52	\$ 4,658,837,484.52	\$ -	\$ -			\$ 4,658,837,484.52	96.830%	\$ 4,510,958,676.26	\$ 4,510,958,676.26	P10
Steam	\$ 1,898,220,476.79		\$ -	\$ -							
Nuclear	\$ 1,315,991,963.89		\$ -	\$ -							
Hydro	\$ 651,850,894.68		\$ -	\$ -							
Hydro - Saluda Hydro Back-up Dam	\$ -		\$ -	\$ -							
Other	\$ 792,574,149.18		\$ -	\$ -							
Transmission	\$ 1,323,838,257.37	\$ 1,323,838,257.37	\$ 1,126.89	\$ -			\$ 1,323,839,384.26	96.865%	\$ 1,279,888,251.49	\$ 1,279,889,340.79	P20
Trans.	\$ 1,291,508,850.37		\$ 1,126.89	\$ -							
Trans. - Nuclear	\$ 32,329,807.00		\$ -	\$ -							
Distribution	\$ 3,259,344,266.39	\$ 3,259,344,266.39	\$ (15.43)	\$ -			\$ 3,259,344,250.96	99.989%	\$ 3,258,985,738.52	\$ 3,258,985,723.09	P30
General	\$ 202,819,781.19	\$ 202,819,781.19	\$ -	\$ -			\$ 202,819,781.19	97.920%	\$ 198,602,062.75	\$ 198,602,062.75	POO
Intangible	\$ 74,699,960.36	\$ 74,699,960.36	\$ 104.33	\$ -			\$ 74,700,064.69	97.920%	\$ 73,146,544.82	\$ 73,146,646.98	POO
Holding Accounts	\$ -		\$ -	\$ -							
Capital Lease Adjustment	\$ -		\$ -	\$ -							
Total Electric (Check to Total on Plant Statement)	\$ 9,519,339,749.83		\$ -	\$ -							
Total Gas	\$ 1,146,286,866.51										
Total Coach	\$ -										
Total Common	\$ 363,943,750.93	\$ 328,422,840.84	\$ 3,617.79	\$ -			\$ 328,426,458.63	97.920%	\$ 321,593,156.56	\$ 321,596,699.12	POO
TOTAL		\$ 9,847,762,590.67	\$ 4,833.58	\$ -			\$ 9,847,767,424.25		\$ 9,642,974,430.40	\$ 9,642,979,148.99	
RESERVE FOR DEPRECIATION											
(from Summary of Accum. Depr. By Functional Plant Report)											
Production	\$ 2,187,904,354.00	\$ 2,187,904,354.00		\$ -			\$ 2,188,447,358.00	96.830%	\$ 2,116,547,785.98	\$ 2,119,073,576.75	P10
Steam	\$ 811,892,426.00			\$ -	\$ (136,827.00)						
Nuclear	\$ 588,552,517.00			\$ -	\$ 832,890.00						
Hydro	\$ 379,477,840.00			\$ -	\$ 59,681.00						
Other	\$ 407,981,571.00			\$ -	\$ (12,740.00)						
Transmission	\$ 363,297,903.00	\$ 363,297,903.00		\$ -			\$ 364,882,362.00	96.870%	\$ 351,200,082.83	\$ 352,538,438.35	P20L
Trans.	\$ 352,664,587.00			\$ -	\$ 1,377,744.00						
Trans. - Nuclear	\$ 10,633,316.00			\$ -	\$ 8,715.00						
Distribution	\$ 1,017,684,277.00	\$ 1,017,684,277.00		\$ -	\$ 1,450,131.00		\$ 1,019,114,408.00	99.989%	\$ 1,017,552,333.93	\$ 1,019,002,305.42	P30L
General	\$ 88,125,598.00	\$ 151,843,680.00		\$ -	\$ (258,411.00)		\$ 151,585,269.00	97.715%	\$ 148,373,297.52	\$ 148,120,792.49	POOL
Total Electric (Check to Total on Depr. Statement)	\$ 3,656,992,132.00			\$ -	\$ -		\$ -				
Electric-Intangible	\$ 63,718,062.00			\$ -	\$ -						
Electric-Plant Acquisition Adj.	\$ -			\$ -	\$ -						
Total Common	\$ 160,624,714.00	\$ 144,947,741.91		\$ -	\$ (299,078.00)		\$ 144,648,663.91	97.715%	\$ 141,634,965.87	\$ 141,342,723.29	POOL
Common	\$ 82,079,260.00			\$ -	\$ (299,078.00)						
Common - Intangible	\$ 98,545,454.00			\$ -	\$ -						
TOTAL		\$ 3,865,667,956.91	\$ -	\$ -	\$ 2,820,105.00	\$ -	\$ 3,868,478,060.91		\$ 3,777,308,466.13	\$ 3,780,077,837.30	
CONSTRUCTION WORK IN PROCESS											
(from Reconciliation of CWIP - Summary Report)											
Production	\$ 4,588,062,051.48	\$ 4,588,062,051.48	\$ -				\$ 4,588,062,051.48	96.830%	\$ 4,442,620,484.45	\$ 4,442,620,484.45	P10
Steam	\$ 31,373,136.17										
Net Nuclear	\$ 4,555,045,748.75										
Hydro	\$ 1,387,474.94										
Other	\$ 255,691.62										
Transmission	\$ 363,391,846.77	\$ 363,391,846.77	\$ (1,126.89)				\$ 363,390,719.88	96.865%	\$ 351,272,728.88	\$ 351,271,639.37	P20
Lines - Overhead & Underground	\$ 308,654,098.18										
Substations	\$ 54,737,748.59										
Distribution	\$ 16,649,128.31	\$ 16,649,128.31	\$ 15.43				\$ 16,649,143.74	99.989%	\$ 16,647,296.91	\$ 16,647,312.33	P30
Substations	\$ 8,075,587.33										
Customer Substations	\$ 1,487,368.45										
Lines - Overhead	\$ 3,754,949.30										
Network (Underground)	\$ -										
Lines - Underground	\$ 3,331,225.23										
Meters / Installations	\$ -										
Electric Services	\$ -										
Line Transformers	\$ -										
Padmount Transformers	\$ -										
General	\$ 74,594,487.15	\$ 36,279,824.21	\$ -				\$ 36,279,824.21	97.920%	\$ 35,525,174.92	\$ 35,525,174.92	POO
Land & Structures	\$ 1,131,269.90										
Transportation & P.O.E.	\$ 13,237.74										
Office Furniture & Equipment	\$ 907,400.16										
Communication Equipment	\$ 4,581,481.32										
Tools & Test Equipment	\$ (3,623,343.89)										
Electric Intangible Plant	\$ 38,314,862.94	\$ 38,314,862.94	\$ (104.33)				\$ 38,314,758.61	97.920%	\$ 37,518,090.05	\$ 37,517,987.89	POO
Electric Transmission Sub- BLR	\$ 33,778,378.75										
Electric Transmission Sub (Non-BLR)	\$ -										
Accd. Payroll, O.H., & Adj.	\$ (508,780.77)										
Total Electric (Check to Total on CWIP Statement)	\$ 5,042,697,513.71										
Total Common	\$ 1,660,225.08	\$ 1,498,187.11	\$ (3,617.79)				\$ 1,494,569.32	97.920%	\$ 1,467,031.71	\$ 1,463,489.15	POO
TOTAL		\$ 5,044,196,700.82	\$ (4,833.58)		RB_PLT - 1/12/2018		\$ 5,044,190,867.24		\$ 4,885,060,806.72	\$ 4,885,046,088.11	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	SCE&G															
2	12-Month, 13-Month, & 4-Quarter Averages for Ratebase and Other Items															
3	September 30, 2017															
4																
5	Ratebase															
6	Consolidating Balance Sheet															
7																
8																
9	SCE&G Accrued Taxes (Balance Sheet)															
10																
11																
12																
13																
14																
15																
16																
17																
18																
19																
20																
21																
22																
23																
24																
25																
26																
27																
28																
29																
30																
31																
32																
33																
34																
35																
36																
37																
38																
39																
40																
41																
42																
43																
44																
45																
46																
47																
48																
49																
50																
51																
52																
53																
54																
55																
56																
57																
58																
59																
60																
61																
62																
63																
64																
65																
66																
67																
68																
69																

SOUTH CAROLINA ELECTRIC & GAS COMPANY
ACCUMULATED DEFERRED INCOME TAXES (Per Tax Dept. Worksheets)
September 30, 2017

		<u>TOTAL</u>	<u>ELECTRIC</u>	<u>GAS</u>
		\$	\$	\$
Balance @ 12/31/16	*	(1,454,854,229)	(1,286,788,729)	(168,065,500)
MTD Deferred:	9/17	(309,118,400)	(293,131,200)	(15,987,200)
MTD Flowback:	9/17	677,612,446	671,565,546	6,046,900
(1) Adjustment **		(67,551,220)	(67,551,220)	
Balance @:	9/30/2017	(1,153,911,403)	(975,905,603)	(178,005,800)
TOTAL	*	(1,153,911,403)	(975,905,603)	(178,005,800)

SCE&G

Summary of Ratebase Other Than Plant at:

September 30, 2017

	Type of Balance		Total Electric		Retail Electric	Ratios
Nuclear Fuel	12MA	\$	258,391,568	\$	247,875,031	95.93%
Fossil Fuel						
Fuel Inventory	12MA	\$	43,119,770	\$	41,364,795	95.93%
Emission Allowances	12MA	\$	638,559	\$	612,570	95.93%
Other Materials & Supplies	PB	\$	135,154,798	\$	132,344,200	97.92%
TOTAL M & S		\$	437,304,695	\$	422,196,596	96.55%
Prepayments - (SCEG)						
Taxes	PB	\$	6,828,164	\$	6,686,170	97.92%
Interest	PB	\$	329,359	\$	322,510	97.92%
Insurance	PB	\$	1,704,579	\$	1,669,132	97.92%
Municipal Licenses	PB	\$	69,405,414	\$	69,405,414	100.00%
Maintenance & Other	PB	\$	5,014,241	\$	4,909,968	97.92%
EPRI Dues	PB	\$	299,062	\$	292,843	97.92%
FERC & USGS Fees	PB	\$	283,524	\$	277,628	97.92%
Leases	PB	\$	319,727	\$	313,078	97.92%
Prepayments - (SCFC)						
Fuel Co. Interest	PB	\$	151,924	\$	148,765	97.92%
Fuel Co. Insurance	PB	\$	547,301	\$	535,920	97.92%
TOTAL PREPAYMENTS		\$	84,883,295	\$	84,561,428	99.62%
WORKING CASH @ 1/8	PB	\$	118,264,371	\$	114,617,930	96.92%
TOTAL ADDITIONS TO NET PLANT		\$	640,452,361	\$	621,375,954	97.02%
NUCLEAR REFUELING	PB	\$	(1,760,363)	\$	(1,688,716)	95.93%
INJURIES & DAMAGES	PB	\$	(8,586,287)	\$	(8,407,732)	97.92%
FSB 106 RATE BASE REDUCTION	PB	\$	(104,231,832)		(101,417,573)	97.30%
ACCUMULATED DEF INC TAXES	PB	\$	(1,168,308,900)		(1,144,013,449)	97.92%
MAJOR MAINTENANCE ACCRUAL	PB	\$	-		-	#DIV/0!
AVG TAX ACCRUALS	13MA	\$	(118,015,305)		(117,253,805)	99.35%
ENVIRONMENTAL	PB	\$	(370,500)	\$	(360,119)	97.20%
STORM RESERVE	PB	\$	-	\$	-	#DIV/0!
CUSTOMER DEPOSITS	PB	\$	(54,354,631)	\$	(54,354,631)	100.00%
TOTAL DEDUCTIONS FROM NET PLANT		\$	(1,455,627,818)	\$	(1,427,496,025)	98.07%
TOTAL RATE BASE (INCL. PLANT)		\$	10,211,124,879	\$	9,944,596,700	97.39%

	F	G	H	I	J	K
3						
4		SOUTH CAROLINA ELECTRIC & GAS COMPANY				
5		<u>Common Allocations</u>				
6		<u>September 30, 2017</u>				
7						
8						
9						
10			<u>Total</u>	<u>Electric</u>	<u>Gas</u>	
11						
12	12MA	Fuel Inventory	\$ 61,806,457.47	\$ 43,119,770.09	\$ 18,686,687.38	
13	12MA	Emission Allowances		\$ 638,558.75		
14	12MA			\$ 43,758,328.84		
15						
16	PB	General M&S	\$ 91,871,921.31	\$ 89,393,355.51	\$ 2,478,565.80	
17						
18						
19	PB	Common Allocation				
20						
21	PB	Auto Parts	\$ 1,145.53	\$ 1,033.73	\$ 111.80	
22	PB	POE Repair Parts	\$ -	\$ -	\$ -	
23	PB	Automotive Tires & Tubes	\$ -	\$ -	\$ -	
24	PB	Gasoline	\$ -	\$ -	\$ -	
25	PB	Motor Oil	\$ -	\$ -	\$ -	
26	PB	Diesel Fuel	\$ -	\$ -	\$ -	
27	PB	Liquified Propane	\$ -	\$ -	\$ -	
28	PB	Hand Tools	\$ 66,373.25	\$ 59,895.22	\$ 6,478.03	
29	PB	General M&S	\$ 471,280.63	\$ 425,283.64	\$ 45,996.99	
30	PB	Stationery Supplies	\$ 19,491.45	\$ 13,456.38	\$ 6,035.07	
31	PB	Computer Forms	\$ 77.36	\$ 69.81	\$ 7.55	
32	PB	Scrap Material	\$ -	\$ -	\$ -	
33	PB	Vouchered Not Class.	\$ 92,181.05	\$ 92,181.05	\$ -	
34	PB	V.C.S.	\$ 45,169,522.84	\$ 45,169,522.84	\$ -	
35	PB	Merchandise Inventory	\$ -	\$ -	\$ -	
36						
37		Total Common	\$ 45,820,072.11	\$ 45,761,442.67	\$ 58,629.44	
38						
39		TOTAL MATERIALS & SUPPLIES	\$ 199,498,450.89	\$ 178,274,568.27	\$ 21,223,882.62	
40						
41	PB	General & Common M&S	\$ 137,691,993.42	\$ 135,154,798.18	\$ 2,537,195.24	
42						
43						
44		Prepared by:				
45		Checked by:				
46		Reviewed by:				

	F	G	H	I	J	K
		SOUTH CAROLINA ELECTRIC & GAS COMPANY				
		Common Allocations				
		September 30, 2017				
49						
50						
51			<u>Electric</u>	<u>Gas</u>		<u>Total</u>
52						
53	PB	INJURIES & DAMAGES	\$ 8,586,286.52	\$ 1,236,369.23		\$ 9,822,655.75
54						
55	13MA	Avg. Inc. Tax Acc. - SCE&G	\$ 20,341,540.46	\$ 15,119.18		\$ 20,356,659.64
56						
57	13MA	Avg. Oth. Tax Acc. - SCE&G	\$ 98,058,033.94	\$ 13,135,231.13		\$ 111,193,265.07
58						
59		Tot. Avg. Tax Acc. - SCE&G	\$ 118,399,574.40	\$ 13,150,350.31		\$ 131,549,924.71
60						
61	13MA	Avg. Tax Acc. - SCFC	\$ (384,269.23)	\$ -		\$ (384,269.23)
62						
63		PREPAYMENTS				
64						
65	PB	Taxes	\$ 6,828,164.03	\$ 916,310.25		\$ 7,744,474.28
66						
67	PB	Interest	\$ 329,359.16	\$ 39,660.32		\$ 369,019.48
68						
69	PB	Insurance	\$ 1,704,579.40	\$ 205,259.72		\$ 1,909,839.12
70						
71						
72	PB	Municipal Licenses	\$ 69,405,414.09	\$ 10,928,545.28		\$ 80,333,959.37
73						
74	PB	Maintenance & Other	\$ 5,014,241.23	\$ 603,798.06		\$ 5,618,039.29
75						
76	PB	FERC & USGS Fees	\$ 283,524.14	\$ -		\$ 283,524.14
77						
78	PB	Air Emission Fees	\$ 299,062.23	\$ -		\$ 299,062.23
79						
80	PB	Leases	\$ 319,726.74	\$ -		\$ 319,726.74
81						
82	PB	Fuel Co. Interest	\$ 151,923.79	\$ -		\$ 151,923.79
83						
84	PB	Fuel Co. Insurance	\$ 547,300.74	\$ -		\$ 547,300.74
85						
86		TOTAL PREPAYMENTS	\$ 84,883,295.55	\$ 12,693,573.63		\$ 97,576,869.18
87						
88	PB	Customer Deposits & Accrued Interest	\$ (54,354,630.65)	\$ (8,228,577.95)		\$ (62,583,208.60)
89						
90	PB	Interest on CDs	\$ 1,114,066.33	\$ 174,146.12		\$ 1,288,212.45

SOUTH CAROLINA ELECTRIC & GAS COMPANY
CAPITAL STRUCTURE
September 30, 2017

<u>RETAIL ELECTRIC</u>	<u>CAPITALIZATION</u> \$	<u>RATIO</u> %	<u>EMBEDDED COST/RATE</u> %	<u>OVERALL COST/RATE</u> %
LONG TERM DEBT	4,928,770,000 *	47.82%	5.86% *	2.80%
PREFERRED STOCK	100,000 *	0.00%	0.00% *	0.00%
COMMON EQUITY	<u>5,377,832,362 *</u>	<u>52.18%</u>	8.39%	<u>4.38%</u>
TOTAL	<u>10,306,702,362</u>	<u>100.00%</u>		<u>7.18%</u>

	A	B	C	D	E	G	H	I	J	K	
1											
49											
50	SCE&G Electric KWH Sales										
51	From SCEG Sales Summary		September, 2017								
52											
53		Residential	Commercial	Industrial	Lights	Oth. Public Auth.	Cooperatives	Other Muni's	NMST - LT	NMST - ST	Total
54	Prior Month's Accrued Sales (kWh) Reversed	(296,806,400)	(300,401,440)	(71,111,880)	(357,780)	(18,209,280)	-	-	-	-	(684,886,560)
55	October, 2016	557,831,419	606,399,407	505,696,858	6,230,213	42,148,013	-	1,299,719	62,954,327	-	1,782,359,954
56	November, 2016	458,025,031	524,788,599	508,743,388	6,223,532	37,194,489	-	1,482,336	66,147,275	-	1,600,564,848
57	December, 2016	597,999,857	547,652,434	502,227,586	6,280,273	39,789,272	-	1,952,827	73,889,582	14,927,000	1,784,518,831
58	January, 2017	694,004,057	585,214,993	498,289,035	6,334,742	42,006,716	-	1,860,251	73,800,553	-	1,801,510,347
59	February, 2017	528,849,130	512,207,693	453,183,725	6,207,884	35,862,086	-	1,440,528	62,503,212	30,000	1,600,284,258
60	March, 2017	532,175,134	545,171,928	503,487,206	6,256,236	38,355,135	-	1,611,281	71,733,927	-	1,698,770,847
61	April, 2017	474,502,912	530,023,958	499,191,837	6,195,955	38,012,902	-	1,331,530	66,089,202	-	1,615,348,286
62	May, 2017	568,050,127	631,451,087	531,982,588	6,254,680	44,252,118	-	1,506,299	74,941,412	-	1,878,438,319
63	June, 2017	746,571,124	697,512,884	543,006,155	6,270,844	46,424,573	-	1,693,940	81,532,320	1,300,000	2,124,311,650
64	July, 2017	825,380,829	691,647,823	541,780,343	6,233,247	46,808,871	-	1,991,960	88,673,729	-	2,202,316,802
65	August, 2017	865,156,325	737,619,114	582,188,818	6,266,232	50,630,699	-	1,864,779	88,427,808	-	2,312,153,775
66	September, 2017	738,793,704	689,590,226	530,199,052	6,217,519	45,271,881	-	1,487,586	75,217,804	-	2,086,777,572
67	Current Month's Accrued Sales (kWh) Adjustment	318,040,280	321,825,740	73,725,140	366,500	17,313,460	-	-	-	-	728,071,120
68											
69	Total 12 Mo's Sales:	7,626,273,529	7,320,484,268	6,180,570,047	74,980,097	507,660,733	-	19,503,036	885,711,151	16,257,000	22,831,439,659
70											
71	Class Revenues	\$ 1,133,041,133.78	\$ 844,647,437.36	\$ 443,396,444.18	\$ 14,944,330.59	\$ 47,208,935.59					\$ 2,526,235,172.96
72											
73	Average/kWh	\$ 0.14867	\$ 0.11638	\$ 0.07174							
74											
75	Retail Revenue:	\$ 2,483,238,281.50									
76	Retail Sales:	21,709,988,672									
77	Retail Avg./kWh:	\$ 0.11438									
78	Total Revenue:	\$ 2,526,235,172.96									
79	Total Sales:	22,631,439,859									
80	Total Avg./kWh:	\$ 0.11171									
81											
82	Wholesale Sales:	921,471,187									
83											
84											

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OPERATING EXPERIENCE
ORIGINAL COST RATE/ IDEAL RATE OF RETURN
September, 2017

	TOTAL ELECTRIC \$	TOTAL ELECTRIC EXCL. ANN. INT. \$	RETAIL ELECTRIC \$	RETAIL ELECTRIC EXCL. ANN. INT. \$
OPERATING REVENUES	<u>2,626,725,028</u>	<u>2,626,725,028</u>	<u>2,573,825,310</u>	<u>2,573,825,310</u>
OPERATING EXPENSES				
Fuel Costs	649,424,435	649,424,435	623,287,164	623,287,164
Purch. & Interch. Power	96,105,480	96,105,480	93,015,889	93,015,889
Other O&M Expenses	502,073,959	502,073,959	490,695,722	490,695,722
Deprec. & Amort. Expenses	274,006,765	274,006,765	267,744,349	267,744,349
Taxes Other Than Income	210,682,693	210,682,693	206,069,444	206,069,444
Income Taxes				
State	71,189,911	69,042,819	69,611,074	67,505,774
Federal	460,822,883	446,544,720	450,761,567	436,761,321
Def. Inc. Taxes (Net)	(319,625,973)	(319,625,973)	(313,988,999)	(313,988,999)
Invest. Tax Cr. (Net)	<u>(1,276,100)</u>	<u>(1,276,100)</u>	<u>(1,249,563)</u>	<u>(1,249,563)</u>
Total Operating Expenses	<u>1,943,404,053</u>	<u>1,926,978,798</u>	<u>1,885,946,647</u>	<u>1,869,841,101</u>
Operating Return	683,320,975	699,746,230	687,878,663	703,984,209
Customer Growth	3,329,938	3,407,903	3,329,938	3,407,903
Interest on Cust. Deposits	<u>(1,114,066)</u>	<u>(1,114,066)</u>	<u>(1,114,066)</u>	<u>(1,114,066)</u>
Total Income For Return	<u>685,536,847</u>	<u>702,040,067</u>	<u>690,094,535</u>	<u>706,278,046</u>
<u>ORIGINAL COST RATE BASE</u>				
Gross Plant in Service	9,847,762,591	9,847,762,591	9,642,974,430	9,642,974,430
Reserve for Depreciation	<u>(3,865,657,956)</u>	<u>(3,865,657,956)</u>	<u>(3,777,308,466)</u>	<u>(3,777,308,466)</u>
Net Plant	5,982,104,635	5,982,104,635	5,865,665,964	5,865,665,964
CWIP	5,044,195,701	5,044,195,701	4,885,050,807	4,885,050,807
Accum. Def. Income Taxes	(1,168,308,900)	(1,168,308,900)	(1,144,013,449)	(1,144,013,449)
Injuries & Damages	(8,586,287)	(8,586,287)	(8,407,732)	(8,407,732)
Nuclear Fuel	258,391,568	258,391,568	247,875,031	247,875,031
Fossil Fuel	43,758,329	43,758,329	41,977,365	41,977,365
Materials & Supplies	135,154,798	135,154,798	132,344,200	132,344,200
Working Cash @ 1/8	118,264,371	118,264,371	114,617,930	114,617,930
Environmental	(370,500)	(370,500)	(360,119)	(360,119)
Storm Reserve	-	-	-	-
Prepayments	84,883,295	84,883,295	84,561,428	84,561,428
FSB 106 Rate Base Reduction	(104,231,832)	(104,231,832)	(101,417,573)	(101,417,573)
Watersee Scrubber Dfrr - RB Adj	15,041,992	15,041,992	14,565,160	14,565,160
Pension Deferral - RB Adj	32,857,619	32,857,619	31,970,463	31,970,463
Canadys Retirement	66,910,211	66,910,211	64,789,157	64,789,157
Major Maintenance Accrual	-	-	-	-
Average Tax Accruals	(118,015,305)	(118,015,305)	(117,253,805)	(117,253,805)
Nuclear Refueling	(1,760,363)	(1,760,363)	(1,688,716)	(1,688,716)
Customer Deposits	<u>(54,354,631)</u>	<u>(54,354,631)</u>	<u>(54,354,631)</u>	<u>(54,354,631)</u>
Total Original Cost Rate Base	<u>10,325,934,700</u>	<u>10,325,934,700</u>	<u>10,055,921,480</u>	<u>10,055,921,480</u>
RATE OF RETURN	6.64%	6.80%	6.86%	7.02%
RETURN ON EQUITY	7.36%	7.67%	7.78%	8.09%

SOUTH CAROLINA ELECTRIC & GAS COMPANY
TOTAL ELECTRIC
RECONCILIATION OF REG PER BOOKS
September 30, 2017

DESCRIPTION	PER BOOKS (\$)	REGULATORY ADJ FOR INTEREST (\$)	PER BOOKS ADJ. FOR REGULATORY ORDERS (\$)	ACCOUNTING & PRO FORMA ADJUSTMENTS (\$)	TOTAL AS ADJUSTED (\$)
			COL. A	COL. B	COL. C
<u>OPERATING REVENUES</u>	<u>2,626,725,028</u>	<u>-</u>	<u>2,626,725,028</u>	<u>(452,787,901)</u>	<u>2,173,937,127</u>
<u>OPERATING EXPENSES</u>					
Fuel Costs	649,424,435		649,424,435	-	649,424,435
Other O&M Expenses	598,179,439		598,179,439	4,840,606	603,020,045
Deprec. & Amort. Expenses	274,006,765		274,006,765	2,534,922	276,541,687
Taxes Other Than Income	210,682,693		210,682,693	4,045,692	214,728,385
Income Taxes			-		-
State	71,189,911	(2,147,092)	69,042,819	(16,018,491)	53,024,328
Federal	460,822,883	(14,278,163)	446,544,720	(106,522,968)	340,021,752
Def. Inc. Taxes (Net)	(319,625,973)		(319,625,973)		(319,625,973)
Invest. Tax Cr. (Net)	(1,276,100)		(1,276,100)		(1,276,100)
Total Operating Expenses	1,943,404,052	(16,425,255)	1,926,978,798	(111,120,239)	1,815,858,559
Operating Return	683,320,976	16,425,255	699,746,230	(341,667,662)	358,078,568
Customer Growth	3,329,938	77,965	3,407,903	(1,643,670)	1,764,233
Int. on Customer Deposits	(1,114,066)		(1,114,066)	-	(1,114,066)
Total Income for Return	<u>685,536,848</u>	<u>16,503,220</u>	<u>702,040,067</u>	<u>(343,311,332)</u>	<u>358,728,735</u>
<u>ORIGINAL COST RATE BASE</u>					
Gross Plant in Service	9,847,762,591		9,847,762,591	(5,553,946)	9,842,208,645
Reserve for Deprec.	<u>3,865,657,956</u>		<u>3,865,657,956</u>	<u>666,364</u>	<u>3,866,324,320</u>
Net Plant	5,982,104,635		5,982,104,635	(6,220,310)	5,975,884,325
CWIP	5,044,195,701		5,044,195,701	(4,835,688,277)	208,507,424
Net Deferred/Credits	10,207,489		10,207,489	19,454	10,226,943
Accum. Def. Income Taxes	(1,168,308,900)		(1,168,308,900)	(306,585,400)	(1,474,894,300)
Materials & Supplies	437,304,695		437,304,695	14,880,195	452,184,890
Working Capital	<u>20,431,080</u>		<u>20,431,080</u>	<u>605,075</u>	<u>21,036,155</u>
Total Original Cost Rate Base	<u>10,325,934,700</u>		<u>10,325,934,700</u>	<u>(5,132,989,263)</u>	<u>5,192,945,437</u>
 RATE OF RETURN	 6.64%		 6.80%		 6.91%
RETURN ON EQUITY	7.36%		7.67%		7.88%

SOUTH CAROLINA ELECTRIC & GAS COMPANY
RETAIL ELECTRIC
RECONCILIATION OF REG PER BOOKS
September 30, 2017

DESCRIPTION	PER BOOKS ADJ. FOR REGULATORY ORDERS (\$)	REGULATORY ADJ FOR INTEREST (\$)	PER BOOKS ADJ. FOR REGULATORY ORDERS (\$)	ACCOUNTING & PRO FORMA ADJUSTMENTS (\$)	TOTAL AS ADJUSTED (\$)
			COL. A	COL. B	COL. C
<u>OPERATING REVENUES</u>	<u>2,573,825,310</u>	<u>-</u>	<u>2,573,825,310</u>	<u>(452,787,901)</u>	<u>2,121,037,409</u>
<u>OPERATING EXPENSES</u>					
Fuel Costs	623,287,164		623,287,164	-	623,287,164
Other O&M Expenses	583,711,611		583,711,611	4,392,040	588,103,651
Deprec. & Amort. Expenses	267,744,349		267,744,349	2,490,706	270,235,055
Taxes Other Than Income	206,069,444		206,069,444	3,912,165	209,981,609
Income Taxes					
State	69,611,074	(2,105,300)	67,505,774	(16,214,810)	51,290,964
Federal	450,761,567	(14,000,246)	436,761,321	(107,828,484)	328,932,837
Def. Inc. Taxes (Net)	(313,988,999)		(313,988,999)		(313,988,999)
Invest. Tax Cr. (Net)	(1,249,563)		(1,249,563)		(1,249,563)
Total Operating Expenses	<u>1,885,946,647</u>	<u>(16,105,546)</u>	<u>1,869,841,101</u>	<u>(113,248,383)</u>	<u>1,756,592,718</u>
Operating Return	687,878,663	16,105,546	703,984,209	(339,539,518)	364,444,691
Customer Growth	3,329,938	77,965	3,407,903	(1,643,670)	1,764,233
Int. on Customer Deposits	<u>(1,114,066)</u>	<u>-</u>	<u>(1,114,066)</u>	<u>-</u>	<u>(1,114,066)</u>
Total Income for Return	<u>690,094,535</u>	<u>16,183,511</u>	<u>706,278,046</u>	<u>(341,183,188)</u>	<u>365,094,858</u>
<u>ORIGINAL COST RATE BASE</u>					
Gross Plant in Service	9,642,974,430		9,642,974,430	(5,438,464)	9,637,535,966
Reserve for Deprec.	<u>3,777,308,466</u>		<u>3,777,308,466</u>	<u>664,854</u>	<u>3,777,973,320</u>
Net Plant	5,865,665,964		5,865,665,964	(6,103,318)	5,859,562,646
CWIP	4,885,050,807		4,885,050,807	(4,682,396,997)	202,653,810
Net Deferred/Credits	9,547,089		9,547,089	18,928	9,566,017
Accum. Def. Income Taxes	(1,144,013,449)		(1,144,013,449)	(296,866,643)	(1,440,880,092)
Materials & Supplies	422,196,596		422,196,596	14,274,571	436,471,167
Working Capital	<u>17,474,474</u>		<u>17,474,474</u>	<u>549,005</u>	<u>18,023,479</u>
Total Original Cost Rate Base	<u>10,055,921,481</u>		<u>10,055,921,481</u>	<u>(4,970,524,454)</u>	<u>5,085,397,027</u>
 RATE OF RETURN	 6.86%		 7.02%		 7.18%
RETURN ON EQUITY	7.78%		8.09%		8.39%

	A	B	C	D	E	F	G	H
1	SCE&G							
2	Pro Forma Adjustments @:	September 30, 2017						
3								
4	Plant-in-Service							
5								
6		Additions		Retirements				
7		Total	Retail	Total	Retail			
7	Production	\$ -	\$ -	\$ -	\$ -	P10		
8	Transmission	\$ 1,126.89	\$ 1,089.31	\$ -	\$ -	P20		
9	Distribution	\$ (15.43)	\$ (15.43)	\$ -	\$ -	P30		
10	General	\$ -	\$ -	\$ -	\$ -	POO		
11	Intangible	\$ 104.33	\$ 102.16	\$ -	\$ -	POO		
12	Common	\$ 3,617.79	\$ 3,542.56	\$ -	\$ -	POO		
13								
14	Total Adjustment	\$ 4,833.58	\$ 4,718.60	\$ -	\$ -			
15								
16	Reserves for Depreciation					SCANA SERVICES		
17		Retirements		Adjustments to Provisions		for Depreciation Expense		
18		Total	Retail	Total	Retail	Total	Retail	
19	Production	\$ -	\$ -	\$ 543,004.00	\$ 525,790.77	\$ -	\$ -	P10
20	Transmission	\$ -	\$ -	\$ 1,384,459.00	\$ 1,338,356.52	\$ -	\$ -	P20L
21	Distribution	\$ -	\$ -	\$ 1,450,131.00	\$ 1,449,971.49	\$ -	\$ -	P30L
22	General	\$ -	\$ -	\$ (258,411.00)	\$ (252,505.02)	\$ (180,961.00)	\$ (176,825.14)	POOL
23	Common	\$ -	\$ -	\$ (299,078.00)	\$ (292,242.58)	\$ -	\$ -	POOL
24								
25	Total Adjustment	\$ -	\$ -	\$ 2,820,105.00	\$ 2,769,371.17	\$ (180,961.00)	\$ (176,825.14)	
26								
27	CWIP							
28		Additions						
29		Total	Retail					
30	Production	\$ -	\$ -					
31	Transmission	\$ (1,126.89)	\$ (1,089.31)					
32	Distribution	\$ 15.43	\$ 15.43					
33	General	\$ -	\$ -					
34	Intangible	\$ (104.33)	\$ (102.16)					
35	Common	\$ (3,617.79)	\$ (3,542.56)					
36								
37	Total Adjustment	\$ (4,833.58)	\$ (4,718.60)					
38								
39	Adjustment for Annualized Interest			STATE TAX EFFECT	FEDERAL TAX EFFECT			
40		Total	Retail	Total	Retail	Total	Retail	
41	Annualized Interest	\$ (143,839,294.28)	\$ (139,286,620.92)	\$ 7,191,964.71	\$ 6,964,331.05	\$ 47,826,565.35	\$ 46,312,801.46	
42								

	A	B	C	D	E	F	G	H
43	Property Tax Adjustment Calculation		September 30, 2017					
44			Quarterly					
45				Regular	Urguhart Fee in Lieu	Jasper	DOC Fee in Lieu	TOC Fee in Lieu
46	Net Plant in Service per Books, adjusted for Environmental Projects - 09/30/2017	\$ 5,982,104,635	\$ 5,384,051,353	\$ 112,487,878	\$ 291,865,282	\$ 86,553,420	\$ 35,261,240	
47	Plus Net Pro Forma Additions	\$ (6,220,310)	\$ (6,220,310)					
48	Reg. Per Books Balance @ 09/30/2017	\$ 5,975,884,325	\$ 5,377,831,043					
49	Less Actual Net Plant in Service 12/31/2015	\$ (5,676,569,409)	\$ (5,022,694,477)	\$ (129,743,401)	\$ (317,742,180)	\$ (92,024,758)	\$ (37,139,449)	
50	Equals Estimated Increase in Assessable							
51	Property from 12/31/2015 per Books to Regulatory per Books 09/30/2017		\$ 355,136,567	\$ (17,255,523)	\$ (25,876,898)	\$ (5,471,338)	\$ (1,878,209)	
52	Times Assessment Rate (.105 or .06 or .04))		0.1050	0.0600	0.0400	0.0600	0.0600	
53	Equals Estimated Increase in Assessment		37,289,340	(1,035,330)	(1,035,080)	(328,280)	(112,690)	
54	Plus Assessment Against 12/31/2015 Plant		\$ 436,415,183	\$ 6,259,370	\$ 10,560,050	\$ 6,276,240	\$ 2,517,720	
55	Estimated Total Assessment		\$ 473,704,523	\$ 5,224,040	\$ 9,524,970	\$ 5,947,960	\$ 2,405,030	
56	Times Estimated Millage		0.3634	0.1796	0.2630	0.3067	0.3179	
57	Equals Estimated Property Tax for 09/30/2017 Pro Forma	\$ 178,231,393	\$ 172,140,870	\$ 938,240	\$ 2,505,070	\$ 1,234,750	\$ 570,720	
58	Compare to Taxes on Books 09/30/2017	\$ 173,382,543	N/A	N/A				
59				Retail Allocation	Allocator			
60	Difference / Amount of Adjustment	\$ 4,848,850		\$ 4,748,016.40	POO	*		
61								
62	Annualize Wages, Benefits, & Payroll Taxes							
63		Total	Retail	Allocator				
64	Comp. Adj. -AC 926 increase in O&M Exp	\$ 24,175,897	\$ 23,523,148	LABOR	*			
65	Increase / (Decrease) in Other Taxes	\$ 1,708,189	\$ 1,662,068	LABOR	*			
66								
67	Williams Environmental Project							
68		Total	Retail	Allocator				
70	Increase / (Decrease) in Expenses	\$ -	\$ -	P10	*			
71		\$ -	\$ -					
72	Amortize Unrecovered Fuel Component of Purchased Power							
73		Total	Retail					
74	Annual Amortization Amount	\$ -	\$ -	100% Retail	* Pro Forma no longer needed.			
75	Amortization through 4th Qtr 2005	-	-		*			
76		\$ -	\$ -					
77								
78	Amortize Short Term Capacity Purchases							
79	For Twelve Months Ended:	September 30, 2017						
80								
81		Account 555-Total Electric	Account 555-Retail	Allocator				
84	Increase/(Decrease) in Expenses	\$ -	\$ -	P10	*			
85								
86	Employee Clubs							
87	For Twelve Months Ended:	September 30, 2017						
88								
89		Total Electric	Retail Electric	Allocator				
90	Decrease in O&M Expense-AC 926	\$ -	\$ -	LABOR	*			
91	Decrease in Common Plant	\$ (5,558,780)	\$ (5,443,183)	POO	*			
92	Decrease in Accum. Depr.	\$ (2,153,741)	\$ (2,104,517)	POOL	*			
93	Decrease in Depr. Exp.-AC 403	\$ (135,839)	\$ (132,734)	POOL	*			
94	Reduction in CWIP	\$ -	\$ -	POO	*			
95								

	A	B	C	D	E	F	G	H
96	Annualize Turbine Maintenance O&M	September 30, 2017						
97								
98		Total Electric	Retail Electric	Allocator				
99	Major Maintenance of Turbines 2005-2012	\$ -						
100	Accrual - 8 Years	8						
101	Decrease in O&M Exp.-AC 530	\$ -			Handled as Rate Base - Other			
102								
103	Actual Turbine Maintenance Expense 12 Mths Ended 12/31/05	\$ -			*			
104								
105	Increase in O&M Expenses	\$ -	\$ -	E10	*			
106	Decrease in Regulatory Liability	\$ -	\$ -	E10	*			
107								
108								
109	Selective Catalytic Reactor O&M							
110		Total Electric	Retail Electric	Allocator				
111								
112	Annualized Ammonia Expenses (Wateree) - from case	\$ -			* Pro Forma no longer needed.			
113	Actual Ammonia Expenses (Wateree) - Dec 2004 to Dec 2005	\$ -			*			
114	Increase in Steam Operating Expenses (Wateree)	\$ -	\$ -	P10	*			
115								
116	Annualized Ammonia Expenses (Williams) - from case	\$ -			*			
117	Actual Ammonia Expenses (Williams) - Dec 2004 to Dec 2005	\$ -			*			
118	Increase in Steam Operating Expenses (Williams)	\$ -	\$ -	E10	*			
119								
120								
121	Pension & Health Care Related Adjustments							
122	For Twelve Months Ended:	September 30, 2017						
123	Pension Income							
124		Total Electric	Retail Electric	Allocator				
125	Amount of Pension Income in Current Rates	\$ -			*			
126	Test period, Actual Pension Expense	\$ -			*			
127	Increase (Decrease) in O&M Expense-AC 926	\$ -	\$ -	LABOR				
128								
129	OPEBs							
130		Total Electric	Retail Electric	Allocator				
131	Annualized OPEB Expense	\$ (31,504)			*			
132	Test period, Actual OPEB Expense	\$ -			*			
133	Increase (Decrease) in O&M Expense-AC 926	\$ (31,504)	\$ (30,653)	LABOR				
134		61.75%						
135	Tax Effected Adjustment of Liability Account - Decrease	\$ 19,454	\$ 18,928	LABOR	*			
136								
137	Health Care							
138		Total Electric	Retail Electric	Allocator				
139	Annualized OPEB Expense	\$ 22,997,330			*			
140	Test period, Actual OPEB Expense	\$ 23,616,341			*			
141	Increase in O&M Expense-AC 926	\$ (619,011)	\$ (602,298)	LABOR				
142								
143								
144								
145		Total Electric	Retail Electric	Allocator				
146	Adjust Long Term Disability Amortization							
147	Deferral of LTD Plan Cost	\$ -			* Pro Forma no longer needed.			
148	Amortized over 9 years	9			*			
149	Amortization Expense Annualized	\$ -						
150	Amortization for 4th Quarter 2005	\$ -						
151	Increase in O&M Expense	\$ -	\$ -	LABOR				
152								
153								
154	GridSouth Amortization							
155	Increase (Decrease) in Amortization Expense	\$ -	\$ -	P20	*			
156								

	A	B	C	D	E	F	G	H
157								
158	Saluda Dam Remediation Project	Total Electric	Retail Electric	Allocator				
159	Plant-in-Service Relating to Dam @ 03/31/10 (Acct 1010150)	\$ -	\$ -	P10	*			
160	Accumulated Depreciation on Dam @ 03/31/10 (Acct 1080150)	\$ -	\$ -	P10	*			
161	Net Plant Associated with Dam @ 03/31/10	\$ -	\$ -					
162	Deferred Tax - State for Basis Diff, Research, & Depr (Acct 4111029)	\$ -	\$ -	P10	*			
163	Depreciation Expense on Dam through 12/31/07 (Acct 4035000)	\$ -	\$ -	P10	*			
164	Accumulated Deferred Income Tax on Dam @ 12/31/07	\$ -	\$ -	P10	*			
165	ADIT Dam Basis Difference	\$ -	\$ -	P10	*			
166	ADIT Dam Research Project	\$ -	\$ -	P10	*			
167	Federal Investment Tax Credit @ 12/31/07	\$ -	\$ -	P10	*			
168	State Income Tax on Dam @ 12/31/07	\$ -	\$ -	P10	*			
169	Federal Income Tax on Dam @ 12/31/07	\$ -	\$ -	P10	*			
170	State Deferred Tax Credit on Dam @ 12/31/07 (Acct 4111101)	\$ -	\$ -	P10	*			
171	Federal Deferred Tax Credit on Dam @ 12/31/07 (Acct 4111104)	\$ -	\$ -	P10	*			
172	Deferred Tax - Fed for Basis Diff, Research, & Depr (Acct 4111025)	\$ -	\$ -	P10	*			
173	Adjust Fossil Fuel Inventory	Total Electric	Retail Electric	Allocator				
174	Actual balance of fuel inventory @ 09/2017	\$ 23,137,265			*			
175	Fuel inventory balance approved by Commission	\$ 38,017,460			*			
176	Increase in Fossil Fuel	\$ 14,880,195	\$ 14,274,571	E10	*			
177								
178	Cope SCR	Total Electric	Retail Electric	Allocator				
183	Increase (Decrease) in Depreciation Expenses	\$ -	\$ -	P10	*			
184								
185	Revenue Adjustment for Non-Recurring Rent Revenue:							
186								
187	Increase Amount	\$ -	\$ -	PTD	*			
188	Increase / (Decrease) in Other Taxes	\$ -	\$ -	PTD	*			
192	Cancellation/ Termination Fees							
193								
194	Decrease in Revenue (Acct. 442.0001)	\$ -	\$ -	100% Retail	*			
195	Increase / (Decrease) in Other Taxes	\$ -	\$ -	100% Retail	*			
197								
198								
199	Adi Comp Exp to Remove 50% of Employee & Officer Bonuses							
200		Total	Retail	Allocator				
201	Comp. Adj. -AC 926 Adjust O&M Exp	\$ (6,520,312.00)	\$ (6,344,264)	LABOR	*			
202	Increase / (Decrease) in Other Taxes	\$ (497,347.00)	\$ (483,919)	LABOR	*			
203								
204								
205	ADOPT SFAS 123-R FOR LONG-TERM AT-RISK PAY							
206		Total	Retail	Allocator				
207	Increase in O&M Exp to Remove Effect of One-Time Adjustment	\$ -	\$ -	LABOR	* Pro Forma no longer needed.			
208	Increase / (Decrease) in Other Taxes	\$ -	\$ -	LABOR	* Pro Forma no longer needed.			
209								
210	Ammonia & Lime Expenses (Reagent Expenses)							
211		Total	Retail	Allocator				
212	Decrease in O&M Exp to Remove Costs that will be recovered under the fuel clause.	\$ -	\$ -	P10	*			
213								
214								

	A	B	C	D	E	F	G	H
215	New Depreciation Study	Total	Retail	Allocator				
216	Increase in Depreciation Expense	\$ -	\$ -	P30L	*			
217								
218								
219	Storm Damage	Total	Retail	Allocator				
220	Decrease in Storm Expenses	\$ -	\$ -	100% Retail	* Pro Forma no longer needed.			
221								
222								
223	Insurance Expense	Total	Retail	Allocator				
224	Increase / (Decrease) in Insurance Expenses	\$ (508,340.00)	\$ (497,769)	POO	*			
225								
226								
227	VCS Outage Accrual	Total	Retail	Allocator				
228	Increase in Outage Expenses	\$ -	\$ -	E10	*			
229								
230								
231	Remove Effect of VCS Emergency Feedwater & ANCI Card Write-off	Total	Retail	Allocator				
232	Decrease in O&M Expenses	\$ -	\$ -	P10	* Pro Forma no longer needed.			
233	Increase / (Decrease) in Other Taxes	\$ -	\$ -	LABOR	* Pro Forma no longer needed.			
234								
235	Wetland Accrual	Total	Retail	Allocator				
236	Decrease in Provision for Deferred Income Taxes	\$ -	\$ -	Labor	* Pro Forma no longer needed.			
237								
238	Allocation Methodologies	Total	Retail	Allocator				
239	Increase in O&M Expenses	\$ -	\$ -	Labor	* Pro Forma no longer needed.			
240								
241								
242	Unrecovered Dam Balance	Total	Retail	Allocator				
243	Increase in Amortization Expense	\$ -	\$ -	P10	* Pro Forma no longer needed.			
244								
245	Cayce Business License Fees	Total	Retail	Allocator				
246	Increase / (Decrease) in Expenses	\$ -	\$ -	Labor	*			
247								
248	Plant Additions							
249								
272	Remove CWIP related to New Nuclear Plant							
273	Increase / (Decrease) in ADIT	\$ (306,585,400.00)	\$ (296,866,643)	P10	*			
274		Additions						
275		Total	Retail					
276	Production	\$ (4,835,683,443.00)	\$ (4,682,392,277.86)	P10	*			
277	Transmission	\$ -	\$ -	P20				
278	Distribution	\$ -	\$ -	P30				
279	General	\$ -	\$ -	POO				
280	Intangible	\$ -	\$ -	POO				
281	Common	\$ -	\$ -	POO				
282								
283	Total Adjustment	\$ (4,835,683,443.00)	\$ (4,682,392,277.86)					
285	Revenue Adjustment	\$ (416,480,084.00)	\$ (416,480,084.00)	100% Retail	*			
286	Increase / (Decrease) in Other Taxes	\$ (1,852,503)	\$ (1,852,503)	100% Retail	*			
287	Unrecovered Dam Balance	Total	Retail	Allocator				
288	Increase in Amortization Expense	\$ -	\$ -	P10	*			
289								
290	Purchased Power							
291	Decrease in Amortization Expense	\$ -	\$ -	100% Retail	*			
292								
293								

	A	B	C	D	E	F	G	H
294	Eliminate Short Term Capacity Purchases							
295	For Twelve Months Ended:	December 31, 2007						
296								
297		Account 555-Total Electric	Account 555-Retail	Allocator				
298	Decrease in Expenses	\$ -	\$ -	P10	* Pro Forma no longer needed.			
299								
300								
301								
302	Columbia Canal							
303								
304	Decrease in Revenue (Acct. 445.0000)	\$ -	\$ -	100% Retail	*			
305	Increase / (Decrease) in Other Taxes	\$ -	\$ -	100% Retail	*			
306								
307								
308								
309	NCEMC January Energy Margin							
310	Increase in Revenue (Acct. 449.0000)	\$ -	\$ -	E10	*			
311	Increase / (Decrease) in Other Taxes	\$ -	\$ -	LABOR	*			
312	NCEMC 100 MW Contract - Capacity and Transmission							
313	Decrease in Revenue (Acct. 447.0005 (Capacity) & 456.1000 (Trans.)	\$ -	\$ -	D10 - Capacity /P20 Transmission	*			
314	Increase / (Decrease) in Other Taxes	\$ -	\$ -	LABOR	*			
315								
316	Franchise Fees							
317	Decrease in Revenue (Acct. 456.0000)	\$ -	\$ -	TD	*			
318	Increase / (Decrease) in Other Taxes	\$ -	\$ -	LABOR	*			
319								
320								
321	Increase Revenue Related to WNA Credit							
322	Increase in Revenue	\$ -	\$ -	100% Retail	*			
323	Increase / (Decrease) in Other Taxes	\$ -	\$ -	100% Retail	*			
324								
325								
326	Peaking Turbines	Total	Retail	Allocator				
327	Increase / (Decrease) in Plant in Service	\$ -	\$ -	FERC Mandate	*			
328	Increase / (Decrease) in Amortization Expense	\$ -	\$ -	P10	*			
329	Increase / (Decrease) in Amortization Expense	\$ -	\$ -	P10	*			

SOUTH CAROLINA ELECTRIC & GAS COMPANY
TOTAL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED SEPTEMBER 30, 2017

EXHIBIT A

<u>DESCRIPTION</u>	<u>PER BOOKS ADJ.</u> <u>FOR REGULATORY</u> <u>ORDERS</u> <u>(\$)</u>	<u>ACCOUNTING &</u> <u>PRO FORMA</u> <u>ADJUSTMENTS</u> <u>(\$)</u>	<u>TOTAL AS</u> <u>ADJUSTED</u> <u>(\$)</u>
	COL. A	COL. B	COL. C
<u>OPERATING REVENUES</u>	<u>2,626,725,028</u>	<u>(452,787,901)</u>	<u>2,173,937,127</u>
<u>OPERATING EXPENSES</u>			
Fuel Costs	649,424,435	-	649,424,435
Other O&M Expenses	598,179,439	4,840,606	603,020,045
Deprec. & Amort. Expenses	274,006,765	2,534,922	276,541,687
Taxes Other Than Income	210,682,693	4,045,692	214,728,385
Income Taxes	<u>194,685,466</u>	<u>(122,541,459)</u>	<u>72,144,007</u>
Total Operating Expenses	1,926,978,798	(111,120,239)	1,815,858,559
Operating Return	699,746,230	(341,667,662)	358,078,568
Customer Growth	3,407,903	(1,643,670)	1,764,233
Int. on Customer Deposits	<u>(1,114,066)</u>	<u>-</u>	<u>(1,114,066)</u>
Total Income for Return	<u>702,040,067</u>	<u>(343,311,332)</u>	<u>358,728,735</u>
<u>ORIGINAL COST RATE BASE</u>			
Gross Plant in Service	9,847,762,591	(5,553,946)	9,842,208,645
Reserve for Deprec.	<u>3,865,657,956</u>	<u>666,364</u>	<u>3,866,324,320</u>
Net Plant	5,982,104,635	(6,220,310)	5,975,884,325
CWIP	5,044,195,701	(4,835,688,277)	208,507,424
Net Deferred/Credits	10,207,489	19,454	10,226,943
Accum. Def. Income Taxes	(1,168,308,900)	(306,585,400)	(1,474,894,300)
Materials & Supplies	437,304,695	14,880,195	452,184,890
Working Capital	<u>20,431,080</u>	<u>605,075</u>	<u>21,036,155</u>
Total Original Cost Rate Base	<u>10,325,934,700</u>	<u>(5,132,989,263)</u>	<u>5,192,945,437</u>
 RATE OF RETURN	 6.80%		 6.91%
RETURN ON EQUITY	7.67%		7.88%

EXHIBIT A

SOUTH CAROLINA ELECTRIC & GAS COMPANY
RETAIL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED SEPTEMBER 30, 2017

<u>DESCRIPTION</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u> (\$)	<u>ACCOUNTING & PRO FORMA ADJUSTMENTS</u> (\$)	<u>TOTAL AS ADJUSTED</u> (\$)
	COL. A	COL. B	COL. C
<u>OPERATING REVENUES</u>	<u>2,573,825,310</u>	<u>(452,787,901)</u>	<u>2,121,037,409</u>
<u>OPERATING EXPENSES</u>			
Fuel Costs	623,287,164	-	623,287,164
Other O&M Expenses	583,711,611	4,392,040	588,103,651
Deprec. & Amort. Expenses	267,744,349	2,490,706	270,235,055
Taxes Other Than Income	206,069,444	3,912,165	209,981,609
Income Taxes	<u>189,028,533</u>	<u>(124,043,294)</u>	<u>64,985,239</u>
Total Operating Expenses	1,869,841,101	(113,248,383)	1,756,592,718
Operating Return	703,984,209	(339,539,518)	364,444,691
Customer Growth	3,407,903	(1,643,670)	1,764,233
Int. on Customer Deposits	<u>(1,114,066)</u>	<u>-</u>	<u>(1,114,066)</u>
Total Income for Return	<u>706,278,046</u>	<u>(341,183,188)</u>	<u>365,094,858</u>
<u>ORIGINAL COST RATE BASE</u>			
Gross Plant in Service	9,642,974,430	(5,438,464)	9,637,535,966
Reserve for Deprec.	<u>3,777,308,466</u>	<u>664,854</u>	<u>3,777,973,320</u>
Net Plant	5,865,665,964	(6,103,318)	5,859,562,646
CWIP	4,885,050,807	(4,682,396,997)	202,653,810
Net Deferred/Credits	9,547,089	18,928	9,566,017
Accum. Def. Income Taxes	(1,144,013,449)	(296,866,643)	(1,440,880,092)
Materials & Supplies	422,196,596	14,274,571	436,471,167
Working Capital	<u>17,474,474</u>	<u>549,005</u>	<u>18,023,479</u>
Total Original Cost Rate Base	<u>10,055,921,481</u>	<u>(4,970,524,454)</u>	<u>5,085,397,027</u>
 RATE OF RETURN	 7.02%		 7.18%
RETURN ON EQUITY	8.09%		8.39%

Note: For information purposes only, including DSM revenues and expenses, the Total as Adjusted ROE is 8.97%

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
ANNUALIZED INTEREST EXPENSE**

TWELVE MONTHS ENDED SEPTEMBER 30, 2017

RATE BASE	\$ 10,325,934,700
LONG-TERM DEBT RATIO	<u>47.82%</u>
AVERAGE COST OF DEBT	\$ 4,937,861,974
	<u>5.86%</u>
ANNUALIZED INTEREST	\$ 289,358,712
TAX BOOK INTEREST	<u>\$ 246,416,868</u>
INTEREST ADJUSTMENT	<u>\$ 42,941,844</u>
ADJUSTMENT TO INCOME TAXES:	
STATE INCOME TAX @ 5%	\$ (2,147,092)
FEDERAL INCOME TAX @ 35%	<u>\$ (14,278,163)</u>
TOTAL INCOME TAX EFFECT	\$ (16,425,255)
RETAIL ELECTRIC RATE BASE PERCENTAGE	<u>98.05%</u>
	<u>\$ (16,105,546)</u>

SOUTH CAROLINA ELECTRIC & GAS COMPANY
PLANT IN SERVICE, CONSTRUCTION WORK IN PROGRESS, AND RESERVE FOR DEPRECIATION

TWELVE MONTHS ENDED SEPTEMBER 30, 2017

	TOTAL PER BOOKS ADJ. FOR REGULATORY ORDERS \$	RATIOS %	ALLOCATED TO RETAIL \$
<u>ELECTRIC PLANT IN SERVICE</u>			
Production	\$ 4,658,637,485	96.83%	\$ 4,510,958,676
Transmission	\$ 1,323,838,257	96.67%	\$ 1,279,688,251
Distribution	\$ 3,259,344,267	99.99%	\$ 3,258,985,738
General	\$ 202,819,781	97.92%	\$ 198,602,063
Intangible	\$ 74,699,960	97.92%	\$ 73,146,545
Common	\$ 328,422,841	97.92%	\$ 321,593,157
TOTAL	<u>\$ 9,847,762,591</u>		<u>\$ 9,642,974,430</u>

CONSTRUCTION WORK IN PROGRESS

Production	\$ 4,588,062,052	96.83%	\$ 4,442,620,484
Transmission	\$ 363,391,847	96.67%	\$ 351,272,729
Distribution	\$ 16,649,128	99.99%	\$ 16,647,297
General	\$ 36,279,624	97.92%	\$ 35,525,175
Intangible	\$ 38,314,863	97.92%	\$ 37,518,090
Common	\$ 1,498,187	97.92%	\$ 1,467,032
TOTAL	<u>\$ 5,044,195,701</u>		<u>\$ 4,885,050,807</u>

RESERVE FOR DEPRECIATION

Production	\$ 2,187,904,354	96.83%	\$ 2,118,547,786
Transmission	\$ 363,297,903	96.67%	\$ 351,200,083
Distribution	\$ 1,017,664,277	99.99%	\$ 1,017,552,334
General	\$ 151,843,680	97.71%	\$ 148,373,297
Common	\$ 144,947,742	97.71%	\$ 141,634,966
TOTAL	<u>\$ 3,865,657,956</u>		<u>\$ 3,777,308,466</u>

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
RETAIL ELECTRIC OPERATIONS**

TWELVE MONTHS ENDED SEPTEMBER 30, 2017

<u>NET DEFERRED DEBITS/CREDITS</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u>	<u>ACCOUNTING & PRO FORMA ADJUSTMENTS</u>	<u>TOTAL AS ADJUSTED</u>
Environmental	(360,119)		(360,119)
Wateree Scrubber Deferral - Ratebase Adj	14,565,160	-	14,565,160
FASB 106 Rate Base Reduction	(101,417,573)	18,928	(101,398,645)
Pension Deferral - Rate Base Adj	31,970,463	-	31,970,463
Canadys Retirement - Rate Base Adj	64,789,157	-	64,789,157
Storm Reserve	-	-	-
TOTAL	<u>9,547,089</u>	<u>18,928</u>	<u>9,566,017</u>

MATERIALS & SUPPLIES

Nuclear Fuel	247,875,031	-	247,875,031
Fossil Fuel	41,977,365	14,274,571	56,251,936
Other Materials & Supplies	<u>132,344,200</u>	-	<u>132,344,200</u>
TOTAL	<u>422,196,596</u>	<u>14,274,571</u>	<u>436,471,167</u>

WORKING CAPITAL, OTHER THAN MATERIALS & SUPPLIES

Working Cash	114,617,930	549,005	115,166,935
Prepayments	<u>84,561,428</u>	-	<u>84,561,428</u>
Total Investor Advanced Funds	199,179,358	549,005	199,728,363
Less: Customer Deposits	(54,354,631)	-	(54,354,631)
Average Tax Accruals	(117,253,805)	-	(117,253,805)
Nuclear Refueling	(1,688,716)	-	(1,688,716)
Injuries & Damages	<u>(8,407,732)</u>	-	<u>(8,407,732)</u>
TOTAL WORKING CAPITAL	<u>17,474,474</u>	<u>549,005</u>	<u>18,023,479</u>

SOUTH CAROLINA ELECTRIC COMPANY
ACCOUNTING & PRO FORMA STATEMENTS
TOTAL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED SEPTEMBER 30, 2017

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	DEF. DEBITS/ CREDITS & PAYABLES	WORKING CAPITAL	ADIT	M&S
1	ANNUALIZE WAGES, BENEFITS, & PAYROLL TAXES		24,175,897		1,708,189	(1,294,204)	(8,606,459)					3,021,987		
2	INCENTIVE COMPENSATION ADJUSTMENT		(6,520,312)		(497,347)	350,883	2,333,372					(815,039)		
3	ANNUALIZE HEALTH CARE		(619,011)			30,951	205,821					(77,376)		
4	ELIMINATE EMPLOYEE CLUBS INVESTMENT & EXPENSES		0	(135,839)		6,792	45,166	(5,558,780)	(2,153,741)	0		0		
5	ADJUST PROPERTY TAXES				4,848,850	(242,443)	(1,612,242)							
6	PROPERTY RETIREMENTS					-	-	0	0					
7	REMOVE CWIP ASSOCIATED WITH NEW NUCLEAR GENERATION	(416,480,084)			(1,852,503)	(20,731,379)	(137,863,671)			(4,835,683,443)			(306,585,400)	
8	ANNUALIZED DEPRECIATION			2,670,761		(133,538)	(888,028)		2,820,105					
9	CWIP							4,834		(4,834)				
10	TAX EFFECT OF ANNUALIZED INTEREST					7,191,965	47,826,565							
11	ANNUALIZE INSURANCE EXPENSE		(508,340)			25,417	169,023					(63,543)		
12	ADJUST FUEL INVENTORY													14,880,195
13	OPEBS		(31,504)			1,575	10,475				19,454	(3,938)		
14	REMOVE AMOUNTS ASSOCIATED WITH DEMAND SIDE MANAGEMENT	(36,307,817)	(11,656,124)		(161,497)	(1,224,510)	(8,142,990)					(1,457,016)		
TOTAL ADJUSTMENTS		(452,787,901)	4,840,606	2,534,922	4,045,692	(16,018,491)	(106,522,968)	(5,553,946)	666,364	(4,835,688,277)	19,454	605,075	(306,585,400)	14,880,195

SOUTH CAROLINA ELECTRIC COMPANY
ACCOUNTING & PRO FORMA STATEMENTS
RETAIL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED SEPTEMBER 30, 2017

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	DEF. DEBITS/ CREDITS & PAYABLES	WORKING CAPITAL	ADIT	M&S
1	ANNUALIZE WAGES, BENEFITS, & PAYROLL TAXES		23,523,148		1,662,068	(1,259,261)	(8,374,084)					2,940,394		
2	INCENTIVE COMPENSATION ADJUSTMENT		(6,344,264)		(483,919)	341,409	2,270,371					(793,033)		
3	ANNUALIZE HEALTH CARE		(602,298)			30,115	200,264					(75,287)		
4	ELIMINATE EMPLOYEE CLUBS INVESTMENT & EXPENSES		0	(132,734)		6,637	44,134	(5,443,183)	(2,104,517)	0		0		
5	ADJUST PROPERTY TAXES				4,748,016	(237,401)	(1,578,715)							
6	PROPERTY RETIREMENTS							0	0					
7	REMOVE CWIP ASSOCIATED WITH NEW NUCLEAR GENERATION	(416,480,084)			(1,852,503)	(20,731,379)	(137,863,671)			(4,682,392,278)			(296,866,643)	
8	ANNUALIZED DEPRECIATION			2,623,440		(131,172)	(872,294)		2,769,371					
9	CWIP							4,719		(4,719)				
10	TAX EFFECT OF ANNUALIZED INTEREST					6,964,331	46,312,801							
11	ANNUALIZE INSURANCE EXPENSE		(497,769)			24,888	165,508					(62,221)		
12	ADJUST FUEL INVENTORY													14,274,571
13	OPEBS		(30,653)			1,533	10,192				18,928	(3,832)		
14	REMOVE AMOUNTS ASSOCIATED WITH DEMAND SIDE MANAGEMENT	(36,307,817)	(11,656,124)		(161,497)	(1,224,510)	(8,142,990)					(1,457,016)		
		(452,787,901)	4,392,040	2,490,706	3,912,165	(16,214,810)	(107,828,484)	(5,438,464)	864,854	(4,682,396,997)	18,928	549,005	(296,866,643)	14,274,571

EXHIBIT B

SOUTH CAROLINA ELECTRIC & GAS COMPANY
CAPITAL STRUCTURE
September 30, 2017

<u>RETAIL ELECTRIC</u>	<u>CAPITALIZATION</u>	<u>RATIO</u>	<u>EMBEDDED</u> <u>COST/RATE</u>	<u>OVERALL</u> <u>COST/RATE</u>
	\$	%	%	%
LONG-TERM DEBT	4,928,770,000	47.82	5.86	2.80
PREFERRED STOCK	100,000	0.00	0.00	0.00
COMMON EQUITY	5,377,832,362	52.18	8.39	4.38
TOTAL	<u>10,306,702,362</u>	<u>100.00</u>		<u>7.18</u>

**SOUTH CAROLINA ELECTRIC AND GAS COMPANY
EARNINGS PER SHARE**

Earnings per share are calculated based on average shares outstanding of Parent Company, SCANA Corporation and Companies, and represent South Carolina Electric & Gas Company's contribution to the Parent's overall earnings.

TWELVE MONTHS ENDED SEPTEMBER 30, 2017

NET INCOME AFTER DIV. OF PREF. STOCK	\$359,499,330
EARNINGS PER SHARE	\$2.52
AVG. NUMBER OF SHARES OUTSTANDING	142,916,917

SOUTH CAROLINA ELECTRIC & GAS COMPANY
RATIO OF EARNINGS TO FIXED CHARGES ¹
TWELVE MONTHS ENDED SEPTEMBER 30, 2017

LINE NO.		\$000's
1	EARNINGS	
2	Net Income	526,574
3	Losses from Equity Investees	4,277
4	Total Fixed Charges, As Below	<u>291,811</u>
5	TOTAL EARNINGS	<u>822,662</u>
6	FIXED CHARGES	
7	Interest on Long-Term Debt	270,444
8	Other Interest	14,552
9	Amort. Of Debt Prem. - Discount & Exp. (Net)	2,920
10	Rental Int. Portion	3,895
11	Distribution on Trust Preferred	<u>-</u>
12	TOTAL FIXED CHARGES	291,811
13	Pre-tax earnings required to pay Preference Security Dividend	<u>-</u>
14	Total Fixed Charges and Preference Security Dividend	<u>291,811</u>
15	RATIO OF EARNINGS TO FIXED CHARGES	2.82
16	¹ - SEC COVERAGE	

**SOUTH CAROLINA ELECTRIC & GAS
TOTAL CUSTOMER GROWTH CALCULATION PER BOOKS
TWELVE MONTHS ENDED SEPTEMBER 30, 2017**

Description	TOTAL	RETAIL
Year-end Customers	806,428	806,425
Average Customers	802,543	802,540
Net	3,885	3,885
Average Customers	802,543	802,540
Result	0.00484086	0.00484088
Operating Return	683,320,975	687,878,663
Customer Growth	3,307,861	3,329,938
Adjust to	3,329,938	

**SOUTH CAROLINA ELECTRIC & GAS
TOTAL CUSTOMER GROWTH CALCULATION REG ADJ
TWELVE MONTHS ENDED SEPTEMBER 30, 2017**

Description	TOTAL	RETAIL
Year-end Customers	806,428	806,425
Average Customers	802,543	802,540
Net	3,885	3,885
Average Customers	802,543	802,540
Result	0.00484086	0.00484088
Operating Return	699,746,230	703,984,209
Customer Growth	3,387,374	3,407,903
Adjust to	3,407,903	

SOUTH CAROLINA ELECTRIC AND GAS COMPANY
BOOKS TO RATE BASE REGULATION
ACCUMULATED DEFERRED INCOME TAXES
BALANCES AS OF 09/30/17

	GL Account Number	09/30/2017 GL Balance		Include In ADIT Adj	
ELEC ASSET ADIT AMOUNTS - ACCOUNT 190	1900015-Adit Fed Elec Kerp	\$ (202,500.00)	\$ 202,500.00	\$ -	Not included in RB
	1900019-Adit St Elec Kerp	\$ (30,400.00)	\$ 30,400.00	\$ -	Not included in RB
KEY EMPLOYEE RETENTION PLAN	1900023-Adit Fed Elec ERIP	\$ 2,976,600.00	\$ (2,976,600.00)	\$ -	Not included in RB
	1900027-Adit ST Elec ERIP	\$ 447,700.00	\$ (447,700.00)	\$ -	Not included in RB
EARLY RETIREMENT PROGRAMS	1900031-Adit Fed Elec Bonus Plan	\$ 1,606,900.00	\$ (1,606,900.00)	\$ -	Not included in RB
	1900034-Adit St Elec Bonus Plan	\$ 241,600.00	\$ (241,600.00)	\$ -	Not included in RB
INCENTIVE COMPENSATION	1900037-Adit Fed Elec EPA Cleanup	\$ 203,400.00	\$ (203,400.00)	\$ -	RB Item Already Tax Effectuated
	1900041-Adit St Elec EPA Cleanup	\$ 30,600.00	\$ (30,600.00)	\$ -	RB Item Already Tax Effectuated
EPA CLEANUP	1900046-Adit Fed Nuc Refuel	\$ 3,882,600.00	\$ (3,882,600.00)	\$ -	RB Item Already Tax Effectuated
	1900048-Adit St Nuc Refuel	\$ 583,800.00	\$ (583,800.00)	\$ -	RB Item Already Tax Effectuated
NUCLEAR FUEL EXPENSE	1900047-Adit Fed Nuc Decom	\$ 31,145,891.88	\$ (31,145,891.88)	\$ -	Not included in RB
	1900049-Adit St Nuclear Decom	\$ 4,727,083.19	\$ (4,727,083.19)	\$ -	Not included in RB
NUCL DECOM	1900061-Adit Fed Elec Unbill Rev	\$ -	\$ -	\$ -	Not included in RB
	1900063-Adit St Elec Unbill Rev	\$ -	\$ -	\$ -	Not included in RB
UNBILLED REVENUE	1900065-Adit Elec Fed Closed Non-hedges	\$ -	\$ -	\$ -	RB Item Not Tax Effectuated
	1900068-Adit Elec St Closed Non-hedges	\$ -	\$ -	\$ -	RB Item Not Tax Effectuated
	1900067-Adit Fed Elec Uncoil Accts	\$ 944,500.00	\$ (944,500.00)	\$ -	Not included in RB
	1900069-Adit St Elec Uncoil Accts	\$ 142,000.00	\$ (142,000.00)	\$ -	Not included in RB
	1900071-Adit Fed Elec Inj & Dam	\$ 2,308,000.00	\$ -	\$ 2,308,000.00	RB Item Not Tax Effectuated
	1900074-Adit St Elec Inj & Dam	\$ 347,000.00	\$ -	\$ 347,000.00	RB Item Not Tax Effectuated
OTHER POST RETIRE BENEF	1900077-Adit Fed Elec OPEB	\$ 46,373,700.00	\$ (46,373,700.00)	\$ -	RB Item Already Tax Effectuated
	1900080-Adit St Elec OPEB	\$ 6,973,500.00	\$ (6,973,500.00)	\$ -	RB Item Already Tax Effectuated
STATE INVEST TAX CREDIT	1900103-Adit Fed Elec St Inv Tax Crdts	\$ -	\$ -	\$ -	Not included in RB
	1900105-Adit Fed Elec Storm Dmg Accts	\$ (6,552,400.00)	\$ 6,552,400.00	\$ -	RB Item Already Tax Effectuated
STORM DAMAGES	1900106-Adit St Elec Storm Dmg Accts	\$ (985,400.00)	\$ 985,400.00	\$ -	RB Item Already Tax Effectuated
	1900137-Adit Fed Elec Ltd.	\$ 258,800.00	\$ (258,800.00)	\$ -	Not included in RB
ALL OTHER	1900139-Adit St Elec Ltd.	\$ 38,800.00	\$ (38,800.00)	\$ -	Not included in RB
	1900143-Adit Fed Elec Accrued Vacation	\$ 1,428,000.00	\$ (1,428,000.00)	\$ -	Not included in RB
	1900146-Adit St Elec Accrued Vacation	\$ 214,700.00	\$ (214,700.00)	\$ -	Not included in RB
	1900163-Adit Fed Elec Major Maint	\$ (557,900.00)	\$ 557,900.00	\$ -	Not included in RB
	1900165-Adit Fed Elec Major Maint	\$ (3,709,800.00)	\$ 3,709,800.00	\$ -	Not included in RB
	1900167-Adit St Elec Unearned Rev	\$ -	\$ -	\$ -	Not included in RB
	1900169-Adit Fed Elec Unearned Rev	\$ -	\$ -	\$ -	Not included in RB
	1900179-Adit Fed St Tax Deduct EIZ	\$ -	\$ -	\$ -	Not included in RB
	1900183-Adit Fed Burton Insurance	\$ -	\$ -	\$ -	Not included in RB
	1900184-Adit St Burton Insurance	\$ -	\$ -	\$ -	Not included in RB
	1900267-Adit Fed Elec Long Term Pledges	\$ 88,100.00	\$ (88,100.00)	\$ -	Not included in RB
	1900269-Adit St Elec Long Term Pledges	\$ 13,300.00	\$ (13,300.00)	\$ -	Not included in RB
	1900272-Adit Fed Pal Ctrr Litigation	\$ -	\$ -	\$ -	Not included in RB
	1900273-Adit St Pal Ctrr Litigation	\$ -	\$ -	\$ -	Not included in RB
	1900274-Adit Fed Reg Asset Environ	\$ (111,600.00)	\$ 111,600.00	\$ -	Not included in RB
	1900277-Adit St Reg Asset Environ	\$ (16,800.00)	\$ 16,800.00	\$ -	Not included in RB
	1900282-St Elec NOL and Credit	\$ -	\$ -	\$ -	Exclude from RB until Decrement
	1900288-Fed Elec NOL and Credit	\$ -	\$ -	\$ -	Exclude from RB until Decrement
	1900408-Adit Fed Toshiba Settlement	\$ 364,164,100.00	\$ (364,164,100.00)	\$ -	Not included in RB
	1900409-Adit St Toshiba Settlement	\$ 54,761,500.00	\$ (54,761,500.00)	\$ -	Not included in RB
	SCFC Adit (Account 190- All Nuclear Fuel Amort)	\$ 2,324,400.00	\$ (2,324,400.00)	\$ -	Not included in RB
TOTAL ELECTRIC ADIT ASSET *		\$ 514,059,775.07	\$ (511,404,775.07)	\$ 2,655,000.00	Amount to include in ADIT For Electric
ELECTRIC LIABILITY ACCOUNTS - ACCOUNT 281					
	2810000-Adit Accel Amort Property	\$ (10,465,500.00)	\$ -	\$ (10,465,500.00)	RB Item Not Tax Effectuated
	2810001-Accel Amort State	\$ (1,573,800.00)	\$ -	\$ (1,573,800.00)	RB Item Not Tax Effectuated
		\$ (12,039,300.00)	\$ -	\$ (12,039,300.00)	
ELECTRIC LIABILITY ACCOUNTS - ACCOUNT 282					
ACCELERATED DEPRECIATION					
	2820001-Adit Fed Elec Liberal Depr	\$ (1,220,856,100.00)	\$ 1,220,856,100.00	\$ -	RB Item Not Tax Effectuated
	2820005-Adit St Elec Liberal Depr	\$ (145,270,400.00)	\$ 145,270,400.00	\$ -	RB Item Not Tax Effectuated
AMORTIZATION OF INTANGIBLES	2820011-Adit Fed Elec Intangibles	\$ (3,828,600.00)	\$ 3,828,600.00	\$ -	RB Item Not Tax Effectuated
	2820014-Adit St Elec Intangibles	\$ (576,000.00)	\$ 576,000.00	\$ -	RB Item Not Tax Effectuated
BASIS DIFFERENCES	2820028-Adit St Nuc Stm Gen Remov	\$ -	\$ -	\$ -	RB Item Not Tax Effectuated
	2820029-Adit Fed Elec Basis Dif	\$ 8,570,300.00	\$ 8,570,300.00	\$ -	RB Item Not Tax Effectuated
	2820030-Adit Fed Nuc Basis Dif	\$ 266,511,500.00	\$ 266,511,500.00	\$ -	RB Item Not Tax Effectuated
	2820033-Adit St Elec Basis Dif	\$ 1,288,800.00	\$ 1,288,800.00	\$ -	RB Item Not Tax Effectuated
	2820034-Adit St Nuc Basis Dif	\$ 40,073,900.00	\$ 40,073,900.00	\$ -	RB Item Not Tax Effectuated
REMOVAL COST DEDUCTIONS	2820037-Adit Fed Stm Gen Removal	\$ -	\$ -	\$ -	RB Item Not Tax Effectuated
	2820038-Adit Fed Int Emis Allowances	\$ (215,600.00)	\$ (215,600.00)	\$ -	RB Item Not Tax Effectuated
	2820039-Adit St Emis Allowances	\$ (32,500.00)	\$ (32,500.00)	\$ -	RB Item Not Tax Effectuated
	2820044-Adit State Elec Removal Cost	\$ -	\$ -	\$ -	RB Item Not Tax Effectuated
	2820046-Adit Fed Elec Removal Cost	\$ -	\$ -	\$ -	RB Item Not Tax Effectuated
	2820065-Adit Fed Fin 48	\$ 29,639,000.00	\$ (29,639,000.00)	\$ -	Not included in RB
	2820068-Adit St Fin 48	\$ 4,570,200.00	\$ (4,570,200.00)	\$ -	Not included in RB
	2820068-Adit Fed Repairs Project	\$ -	\$ -	\$ -	RB Item Not Tax Effectuated
	2820069-Adit State Repairs Project	\$ -	\$ -	\$ -	RB Item Not Tax Effectuated
	2820070-Adit Fed Reg Pollution Contr	\$ (2,288,100.00)	\$ (2,288,100.00)	\$ -	RB Item Not Tax Effectuated
	2820071-Adit St Reg Pollution Contr	\$ (344,100.00)	\$ (344,100.00)	\$ -	RB Item Not Tax Effectuated
	2820072-Adit Fed Wateree Scrubber	\$ (8,717,500.00)	\$ 8,717,500.00	\$ -	RB Item Already Tax Effectuated
	2820073-Adit St Wateree Scrubber	\$ (1,310,900.00)	\$ 1,310,900.00	\$ -	RB Item Already Tax Effectuated
	2820074-Adit Fed Owps	\$ -	\$ -	\$ -	RB Item Not Tax Effectuated
	2820075-Adit St Owps	\$ -	\$ -	\$ -	RB Item Not Tax Effectuated
	2820082-Adit Fed No2 Emission Allowance	\$ 1,200.00	\$ 1,200.00	\$ -	RB Item Not Tax Effectuated
	2820083-Adit St No2 Emission Allowance	\$ 200.00	\$ 200.00	\$ -	RB Item Not Tax Effectuated
	2820084-Adit Fed New Nuc Basis Dif	\$ (84,878,900.00)	\$ (84,878,900.00)	\$ -	RB Item Not Tax Effectuated
	2820085-Adit St New Nuc Basis Dif	\$ (12,763,700.00)	\$ (12,763,700.00)	\$ -	RB Item Not Tax Effectuated
	2820086-Adit Fed New Nuc Rate Base	\$ 37,171,300.00	\$ 37,171,300.00	\$ -	RB Item Not Tax Effectuated
	2820087-Adit St New Nuc Rate Base	\$ 5,589,700.00	\$ 5,589,700.00	\$ -	RB Item Not Tax Effectuated
	2820088-Adit Fed New Nuc 174 Rate Base	\$ (6,312,400.00)	\$ (6,312,400.00)	\$ -	RB Item Not Tax Effectuated

SOUTH CAROLINA ELECTRIC AND GAS COMPANY
BOOKS TO RATE BASE RECONSTRUCTION
ACCUMULATED DEFERRED INCOME TAXES
BALANCES AS OF 09/30/17

	GL Account Number	09/30/2017 GL Balance		Include in ADIT Adj	
	2820090-Powertax Adj Fed	\$ -	\$ -	-	RB Item Not Tax Effected
	2820100-ADIT St Elec Lake Murray Dam	\$ -	\$ -	-	RB Item Not Tax Effected
	2820101-ADIT Fed NND Basis Diff	\$ (470,309,000.00)	\$ 470,309,000.00	-	Exclude from RB until Decrement
	2820102-ADIT St NND Basis Diff (pilot)	\$ (70,720,200.00)	\$ 70,720,200.00	-	Exclude from RB until Decrement
	2820103-ADIT Fed Fin 48 (pilot)	\$ 281,303,700.00	\$ (281,303,700.00)	-	Not included in RB
	2820104-ADIT St Fin 48 (pilot)	\$ 42,301,300.00	\$ (42,301,300.00)	-	Not included in RB
	2820110-ADIT Fed Elec Lake Murray Dam	\$ -	\$ -	-	RB Item Not Tax Effected
	2820111-ADIT St Dam Basis Dif	\$ -	\$ -	-	RB Item Not Tax Effected
	2820112-ADIT Fed Dam Basis Dif	\$ -	\$ -	-	RB Item Not Tax Effected
	2820142-ADIT St Dam Research Project	\$ -	\$ -	-	RB Item Not Tax Effected
	2820143-ADIT Fed Dam Research Project	\$ -	\$ -	-	RB Item Not Tax Effected
	2820144-ADIT Fed Elec Research Proj	\$ -	\$ -	-	RB Item Not Tax Effected
	2820145-ADIT St Elec Research Proj	\$ -	\$ -	-	RB Item Not Tax Effected
	2820146-ADIT Fed Elec Res & Exp	\$ (7,849,600.00)	\$ (7,849,600.00)	-	RB Item Not Tax Effected
	2820148-ADIT St Elec Res & Exp	\$ (1,180,400.00)	\$ (1,180,400.00)	-	RB Item Not Tax Effected
	2820150-ADIT Fed Basis Old Nuclear	\$ (3,899,000.00)	\$ (3,899,000.00)	-	RB Item Not Tax Effected
	2820151-ADIT St Basis Old Nuclear	\$ (1,045,100.00)	\$ (1,045,100.00)	-	RB Item Not Tax Effected
	SCFC Adit (Account 282)	\$ -	\$ -	-	RB Item Not Tax Effected
ELECTRIC LIABILITY ACCOUNTS - ACCOUNT 283	2830001-Adit Fed Westha Litigation	\$ -	\$ -	-	Not included in RB
	2830002-Adit St Westha Litigation	\$ -	\$ -	-	Not included in RB
DEFERRED FUEL COSTS	2830017-Adit Fed Elec Fuel	\$ 3,247,900.00	\$ (3,247,900.00)	-	Not included in RB
	2830019-Adit St Elec Fuel	\$ 488,400.00	\$ (488,400.00)	-	Not included in RB
RESEARCH & EXPERIMENTATION	2830021-Adit Fed Elec Res & Exp	\$ -	\$ -	-	RB Item Not Tax Effected
	2830024-Adit St Elec Res & Exp	\$ -	\$ -	-	RB Item Not Tax Effected
	2830027-Adit Fed Nuc Decom & Decontam	\$ -	\$ -	-	Not included in RB
	2830028-Adit St Nuc Decom & Decontam	\$ -	\$ -	-	Not included in RB
	2830029-Adit Fed Elec Dem Side Mgt	\$ (19,827,200.00)	\$ 19,827,200.00	-	Not included in RB
	2830030-Adit St Elec Dem Side Mgt	\$ (2,981,500.00)	\$ 2,981,500.00	-	Not included in RB
REACQUIRED DEBT	2830031-Adit Fed Elec Ls Reacq Debt	\$ (4,514,300.00)	\$ 4,514,300.00	-	Not included in RB
	2830033-Adit St Elec Ls Reacq Debt	\$ (678,800.00)	\$ 678,800.00	-	Not included in RB
PENSION EXPENSE	2830039-Adit Fed Elec Pension Exp	\$ (37,956,900.00)	\$ 37,956,900.00	-	Not included in RB
	2830043-Adit St Elec Pension Exp	\$ (5,707,800.00)	\$ 5,707,800.00	-	Not included in RB
PALMETTO CENTER LEASE	2830056-Adit State Pal Ctr Elec	\$ -	\$ -	-	Not included in RB
	2830059-Adit Fed Pal Ctr Elec	\$ -	\$ -	-	Not included in RB
ALL OTHER	2830082-Adit Fed Elec GridSouth	\$ -	\$ -	-	Not included in RB
	2830083-Adit St Elec GridSouth	\$ -	\$ -	-	Not included in RB
	2830084-Adit Fed Elec Prepayments	\$ (22,383,600.00)	\$ (22,383,600.00)	-	RB Item Not Tax Effected
	2830086-Adit St Elec Prepayments	\$ (3,366,000.00)	\$ (3,366,000.00)	-	RB Item Not Tax Effected
	2830099-ADIT Fed Defer Capacity	\$ (5,674,600.00)	\$ 5,674,600.00	-	Not included in RB
	2830110-Adit Fed Elec Nustart	\$ -	\$ -	-	RB Item Not Tax Effected
	2830111-Adit St Elec Nustart	\$ -	\$ -	-	RB Item Not Tax Effected
	2830118-Adit Fed Rec Cap Reg Asset	\$ (348,600.00)	\$ 348,600.00	-	Not included in RB
	2830119-Adit St Rec Cap Reg Asset	\$ (52,400.00)	\$ 52,400.00	-	Not included in RB
	2830127-Adit Fed Rate Case Costs	\$ -	\$ -	-	Not included in RB
	2830128-Adit Fed Rate Case Costs	\$ -	\$ -	-	Not included in RB
	2830129-ADIT St Defer Capacity	\$ (853,300.00)	\$ 853,300.00	-	Not included in RB
	2830130-Adit Fed Fukushima Reg Ass	\$ (1,361,100.00)	\$ 1,361,100.00	-	Not included in RB
	2830131-Adit State Fukushima Reg Ass	\$ (204,700.00)	\$ 204,700.00	-	Not included in RB
	2830134-Adit State Wholesale Fuel Un	\$ -	\$ -	-	Not included in RB
	2830135-Adit Fed Wholesale Fuel Un	\$ -	\$ -	-	Not included in RB
	2830136-Adit St Unrecovered Plant	\$ (5,417,800.00)	\$ 5,417,800.00	-	RB Item Already Tax Effected
	2830137-Adit Fed Unrecovered Plant	\$ (36,028,600.00)	\$ 36,028,600.00	-	RB Item Already Tax Effected
	2830142-Adit Fed Grants	\$ (864,500.00)	\$ 864,500.00	-	Not included in RB
	2830143-Adit State Grants	\$ (130,000.00)	\$ 130,000.00	-	Not included in RB
	2830144-Adit Fed Urquhart Unit 3	\$ (185,500.00)	\$ 185,500.00	-	Not included in RB
	2830145-Adit Fed McMeekin	\$ (474,700.00)	\$ 474,700.00	-	Not included in RB
	2830147-Adit St Urquhart Unit 3	\$ (27,900.00)	\$ 27,900.00	-	Not included in RB
	2830148-Adit St McMeekin	\$ (71,400.00)	\$ 71,400.00	-	Not included in RB
	2830157-ADIT Fed Elec Pilot Fin48 Int	\$ 2,411,800.00	\$ (2,411,800.00)	-	Not included in RB
	2830158-ADIT St Elec Pilot Fin48 Int E	\$ 362,700.00	\$ (362,700.00)	-	Not included in RB
	2830168-ADIT Fed Pilot Interest	\$ (2,975,900.00)	\$ 2,975,900.00	-	Not included in RB
	2830169-ADIT ST Pilot Interest	\$ (447,600.00)	\$ 447,600.00	-	Not included in RB
	2830173-Adit St Vos Cost Under Rate	\$ (234,500.00)	\$ 234,500.00	-	Not included in RB
	2830174-Adit Fed Vos Cost Under Rate	\$ (1,559,500.00)	\$ 1,559,500.00	-	Not included in RB
	2830182-Adit Fed Apog LLC	\$ (55,900.00)	\$ (55,900.00)	-	RB Item Not Tax Effected
	2830183-Adit St Apog LLC	\$ (36,100.00)	\$ (36,100.00)	-	RB Item Not Tax Effected
	2830185-Adit Fed Fin 48	\$ -	\$ -	-	RB Item Not Tax Effected
	2830186-Adit St Fin 48	\$ -	\$ -	-	RB Item Not Tax Effected
	2830187-Adit Fed Elec Jad Term	\$ -	\$ -	-	Not included in RB
	2830188-Adit St Elec Jad Term	\$ -	\$ -	-	Not included in RB
	2830189-Adit Fed Elec Cybersecurity	\$ (3,550,600.00)	\$ 3,550,600.00	-	Not included in RB
	2830214-Adit St Elec Cybersecurity	\$ (534,000.00)	\$ 534,000.00	-	Not included in RB
	2830195-Adit Fed Of St Nol and Credit	\$ -	\$ -	-	Not included in RB
	2830210-Adit Fed Elec Net Metering	\$ 343,200.00	\$ (343,200.00)	-	RB Item Not Tax Effected
	2830211-Adit St Elec Net Metering	\$ 51,500.00	\$ (51,500.00)	-	Not included in RB
		\$ (1,477,926,200.00)	\$ 319,001,600.00	\$ (1,158,924,600.00)	Amount to include in ADIT For Electric
NET ELECTRIC ADIT @ 09/30/17		\$ (975,905,724.93)	\$ (192,403,175.07)	\$ (1,168,308,900.00)	Total Amount to include in ADIT For Electric

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S FIRST AUDIT INFORMATION REQUEST
PURSUANT TO COMMISSION ORDER NOS. 2017-769 AND 207-770
SCE&G Activities and Events Related to the Intention to Abandon V.C. Summer
for Units 2 & 3 site in Jenkinsville, SC

REQUEST 1-4:

Please provide analyses showing the impact to SCE&G's finances and ROE, in the same format used for the reports filed in Docket No. 2006-286-E/G, if the Company had not received revenue increase approvals in:

- a) All prior revised rates dockets,
- b) Docket Nos. 2013-150-E, 2014-187-E, 2015-160-E, and 2016-224-E, and
- c) Docket Nos. 2015-160-E and 2016-224-E.

RESPONSE 1-4:

Please see attached.

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT A

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
RETAIL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED SEPTEMBER 30, 2017**

<u>DESCRIPTION</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u> (\$)	<u>ACCOUNTING & PRO FORMA ADJUSTMENTS</u> (\$)	<u>TOTAL AS ADJUSTED</u> (\$)
	COL. A	COL. B	COL. C
<u>OPERATING REVENUES</u>	<u>2,573,825,310</u>	<u>(420,836,831)</u>	<u>2,152,988,479</u>
<u>OPERATING EXPENSES</u>			
Fuel Costs	623,287,164	-	623,287,164
Other O&M Expenses	583,711,611	4,392,040	588,103,651
Deprec. & Amort. Expenses	267,744,349	2,490,706	270,235,055
Taxes Other Than Income	206,069,444	4,054,283	210,123,727
Income Taxes	<u>194,714,740</u>	<u>(164,244,679)</u>	<u>30,470,061</u>
Total Operating Expenses	1,875,527,308	(153,307,650)	1,722,219,658
Operating Return	698,298,002	(267,529,181)	430,768,821
Customer Growth	3,380,377	(1,295,077)	2,085,300
Int. on Customer Deposits	<u>(1,114,066)</u>	<u>-</u>	<u>(1,114,066)</u>
Total Income for Return	<u>700,564,313</u>	<u>(268,824,258)</u>	<u>431,740,055</u>
<u>ORIGINAL COST RATE BASE</u>			
Gross Plant in Service	9,642,974,430	(5,438,464)	9,637,535,966
Reserve for Deprec.	<u>3,777,308,466</u>	<u>664,854</u>	<u>3,777,973,320</u>
Net Plant	5,865,665,964	(6,103,318)	5,859,562,646
CWIP	4,885,050,807	203,338,281	5,088,389,088
Net Deferred/Credits	9,547,089	18,928	9,566,017
Accum. Def. Income Taxes	(1,673,791,731)	(296,866,643)	(1,970,658,374)
Materials & Supplies	422,196,596	14,274,571	436,471,167
Working Capital	<u>17,468,465</u>	<u>549,005</u>	<u>18,017,470</u>
Total Original Cost Rate Base	<u>9,526,137,190</u>	<u>(84,789,176)</u>	<u>9,441,348,014</u>
 RATE OF RETURN	 7.35%		 4.57%
RETURN ON EQUITY	8.72%		3.39%

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

Supplemental
Schedule To
Exhibit A

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
ANNUALIZED INTEREST EXPENSE**

TWELVE MONTHS ENDED SEPTEMBER 30, 2017

RATE BASE	\$ 9,784,905,500
LONG-TERM DEBT RATIO	<u>47.82%</u>
 AVERAGE COST OF DEBT	 \$ 4,679,141,810 <u>5.86%</u>
ANNUALIZED INTEREST	\$ 274,197,710
TAX BOOK INTEREST	<u>\$ 246,416,868</u>
 INTEREST ADJUSTMENT	 <u>\$ 27,780,842</u>

ADJUSTMENT TO INCOME TAXES:

STATE INCOME TAX @ 5%	\$ (1,389,042)
FEDERAL INCOME TAX @ 35%	<u>\$ (9,237,130)</u>
TOTAL INCOME TAX EFFECT	\$ (10,626,172)
 RETAIL ELECTRIC RATE BASE PERCENTAGE	 <u>98.05%</u>
	<u>\$ (10,419,339)</u>

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT A-1

SOUTH CAROLINA ELECTRIC & GAS COMPANY
PLANT IN SERVICE, CONSTRUCTION WORK IN PROGRESS, AND RESERVE FOR DEPRECIATION

AT SEPTEMBER 30, 2017

	TOTAL PER BOOKS ADJ. FOR REGULATORY ORDERS \$	RATIOS %	ALLOCATED TO RETAIL \$
<u>ELECTRIC PLANT IN SERVICE</u>			
Production	\$ 4,658,637,485	96.83%	\$ 4,510,958,676
Transmission	\$ 1,323,838,257	96.67%	\$ 1,279,688,251
Distribution	\$ 3,259,344,267	99.99%	\$ 3,258,985,738
General	\$ 202,819,781	97.92%	\$ 198,602,063
Intangible	\$ 74,699,960	97.92%	\$ 73,146,545
Common	\$ 328,422,841	97.92%	\$ 321,593,157
TOTAL	\$ 9,847,762,591		\$ 9,642,974,430
<u>CONSTRUCTION WORK IN PROGRESS</u>			
Production	\$ 4,588,062,052	96.83%	\$ 4,442,620,484
Transmission	\$ 363,391,847	96.67%	\$ 351,272,729
Distribution	\$ 16,649,128	99.99%	\$ 16,647,297
General	\$ 36,279,624	97.92%	\$ 35,525,175
Intangible	\$ 38,314,863	97.92%	\$ 37,518,090
Common	\$ 1,498,187	97.92%	\$ 1,467,032
TOTAL	\$ 5,044,195,701		\$ 4,885,050,807
<u>RESERVE FOR DEPRECIATION</u>			
Production	\$ 2,187,904,354	96.83%	\$ 2,118,547,786
Transmission	\$ 363,297,903	96.67%	\$ 351,200,083
Distribution	\$ 1,017,664,277	99.99%	\$ 1,017,552,334
General	\$ 151,843,680	97.71%	\$ 148,373,297
Common	\$ 144,947,742	97.71%	\$ 141,634,966
TOTAL	\$ 3,865,657,956		\$ 3,777,308,466

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT A-2

SOUTH CAROLINA ELECTRIC & GAS COMPANY
RETAIL ELECTRIC OPERATIONS

AT SEPTEMBER 30, 2017

<u>NET DEFERRED DEBITS/CREDITS</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u>	<u>ACCOUNTING & PRO FORMA ADJUSTMENTS</u>	<u>TOTAL AS ADJUSTED</u>
Environmental	(360,119)		(360,119)
Wateree Scrubber Deferral - Ratebase Adj	14,565,160	-	14,565,160
FASB 106 Rate Base Reduction	(101,417,573)	18,928	(101,398,645)
Pension Deferral - Rate Base Adj	31,970,463	-	31,970,463
Canadys Retirement - Rate Base Adj	64,789,157	-	64,789,157
Storm Reserve	-	-	-
TOTAL	9,547,089	18,928	9,566,017
 <u>MATERIALS & SUPPLIES</u>			
Nuclear Fuel	247,875,031	-	247,875,031
Fossil Fuel	41,977,365	14,274,571	56,251,936
Other Materials & Supplies	132,344,200	-	132,344,200
TOTAL	422,196,596	14,274,571	436,471,167
 <u>WORKING CAPITAL, OTHER THAN MATERIALS & SUPPLIES</u>			
Working Cash	114,617,930	549,005	115,166,935
Prepayments	84,561,428	-	84,561,428
Total Investor Advanced Funds	199,179,358	549,005	199,728,363
Less: Customer Deposits	(54,354,631)	-	(54,354,631)
Average Tax Accruals	(117,259,814)	-	(117,259,814)
Nuclear Refueling	(1,688,716)	-	(1,688,716)
Injuries & Damages	(8,407,732)	-	(8,407,732)
TOTAL WORKING CAPITAL	17,468,465	549,005	18,017,470

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapon. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
ACCOUNTING & PRO FORMA ADJUSTMENTS
TOTAL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED
SEPTEMBER 30, 2017

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	DEF. DEBITS/ CREDITS & PAYABLES	WORKING CAPITAL	ADIT	M&S
1	WAGES, BENEFITS, & PAYROLL TAXES		24,175,897		1,708,189	(1,294,204)	(8,608,459)					3,021,987		
2	INCENTIVE COMPENSATION ADJUSTMENT		(8,520,312)		(497,347)	350,883	2,333,372					(815,039)		
3	ANNUALIZE HEALTH CARE		(819,011)			30,951	205,821					(77,378)		
4	REMOVE EMPLOYEE CLUBS		0	(135,839)		8,792	45,188	(5,558,780)	(2,153,741)	0		0		
5	ADJUST PROPERTY TAXES				4,848,850	(242,443)	(1,812,242)							
6	PROPERTY RETIREMENTS					-	-	0	0					
7	REMOVE NEW NUCLEAR AMOUNTS	(384,529,014)			(1,710,385)	(19,140,931)	(127,287,194)			210,000,000			(306,585,400)	
8	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			2,570,761		(133,538)	(888,028)		2,820,105					
9	CWIP							4,834		(4,834)				
10	TAX EFFECT OF ANNUALIZED INTEREST					122,326	813,471							
11	ANNUALIZE INSURANCE EXPENSE		(508,340)			25,417	189,023					(83,543)		
12	FUEL INVENTORY													14,880,195
13	OPEB		(31,504)			1,575	10,475				19,454	(3,938)		
14	REMOVE AMOUNTS ASSOCIATED WITH DEMAND SIDE MANAGEMENT	(38,307,817)	(11,858,124)		(181,497)	(1,224,510)	(8,142,990)					(1,457,018)		
TOTAL ADJUSTMENTS		(420,836,831)	4,840,808	2,534,922	4,187,810	(21,497,882)	(142,959,585)	(5,553,946)	688,384	209,995,168	19,454	805,075	(306,585,400)	14,880,195

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
ACCOUNTING & PRO FORMA ADJUSTMENTS
RETAIL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED
SEPTEMBER 30, 2017

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	DEF. DEBITS/ CREDITS & PAYABLES	WORKING CAPITAL	ADIT	M&S
1	WAGES, BENEFITS, & PAYROLL TAXES		23,523,148		1,682,068	(1,259,281)	(8,374,084)					2,940,394		
2	INCENTIVE COMPENSATION ADJUSTMENT		(8,344,284)		(483,919)	341,409	2,270,371					(783,033)		
3	ANNUALIZE HEALTH CARE		(802,298)			30,115	200,264					(75,287)		
4	REMOVE EMPLOYEE CLUBS		0	(132,734)		8,837	44,134	(5,443,183)	(2,104,617)	0		0		
5	ADJUST PROPERTY TAXES				4,748,016	(237,401)	(1,578,716)							
6	PROPERTY RETIREMENTS							0	0					
7	REMOVE NEW NUCLEAR AMOUNTS	(384,529,014)			(1,710,385)	(19,140,931)	(127,287,194)			203,343,000			(288,866,643)	
8	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			2,823,440		(131,172)	(872,294)		2,789,371					
9	CWIP							4,719		(4,719)				
10	TAX EFFECT OF ANNUALIZED INTEREST					118,800	790,022							
11	ANNUALIZE INSURANCE EXPENSE		(487,789)			24,888	166,508					(62,221)		
12	ADJUST FUEL INVENTORY													14,274,571
13	OPEB		(30,653)			1,533	10,192				18,928	(3,532)		
14	REMOVE AMOUNTS ASSOCIATED WITH DEMAND SIDE MANAGEMENT	(38,307,817)	(11,866,124)		(161,497)	(1,224,610)	(8,142,990)					(1,457,018)		
		(420,838,831)	4,392,040	2,490,708	4,054,283	(21,469,893)	(142,774,786)	(5,438,484)	864,854	203,338,281	18,928	549,005	(298,866,643)	14,274,571

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT B

SOUTH CAROLINA ELECTRIC & GAS COMPANY
CAPITAL STRUCTURE
AT SEPTEMBER 30, 2017

<u>RETAIL ELECTRIC</u>	<u>CAPITALIZATION</u>	<u>RATIO</u>	<u>EMBEDDED</u> <u>COST/RATE</u>	<u>OVERALL</u> <u>COST/RATE</u>
	\$	%	%	%
LONG-TERM DEBT	4,928,770,000	47.82	5.86	2.80
PREFERRED STOCK	100,000	0.00	0.00	0.00
COMMON EQUITY	<u>5,377,832,362</u>	<u>52.18</u>	<u>3.39</u>	<u>1.77</u>
TOTAL	<u>10,306,702,362</u>	<u>100.00</u>		<u>4.57</u>

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT C

**SOUTH CAROLINA ELECTRIC AND GAS COMPANY
EARNINGS PER SHARE**

Earnings per share are calculated based on average shares outstanding of Parent Company, SCANA Corporation and Companies, and represent South Carolina Electric & Gas Company's contribution to the Parent's overall earnings.

TWELVE MONTHS ENDED SEPTEMBER 30, 2017

NET INCOME AFTER DIV. OF PREF. STOCK	\$359,499,330
EARNINGS PER SHARE	\$2.52
AVG. NUMBER OF SHARES OUTSTANDING	142,916,917

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT D

SOUTH CAROLINA ELECTRIC & GAS COMPANY
RATIO OF EARNINGS TO FIXED CHARGES ¹
TWELVE MONTHS ENDED SEPTEMBER 30, 2017

LINE NO.		\$000's
1	EARNINGS	
2	Net Income	526,574
3	Losses from Equity Investees	4,277
4	Total Fixed Charges, As Below	<u>291,811</u>
5	TOTAL EARNINGS	<u>822,662</u>
6	FIXED CHARGES	
7	Interest on Long-Term Debt	270,444
8	Other Interest	14,552
9	Amort. Of Debt Prem. - Discount & Exp. (Net)	2,920
10	Rental Int. Portion	3,895
11	Distribution on Trust Preferred	<u>-</u>
12	TOTAL FIXED CHARGES	291,811
13	Pre-tax earnings required to pay Preference Security Dividend	<u>-</u>
14	Total Fixed Charges and Preference Security Dividend	<u>291,811</u>
15	RATIO OF EARNINGS TO FIXED CHARGES	2.82
16	¹ - SEC COVERAGE	

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT A

SOUTH CAROLINA ELECTRIC & GAS COMPANY
RETAIL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED SEPTEMBER 30, 2017

<u>DESCRIPTION</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u> (\$)	<u>ACCOUNTING & PRO FORMA ADJUSTMENTS</u> (\$)	<u>TOTAL AS ADJUSTED</u> (\$)
	COL. A	COL. B	COL. C
<u>OPERATING REVENUES</u>	<u>2,573,825,310</u>	<u>(242,200,740)</u>	<u>2,331,624,570</u>
<u>OPERATING EXPENSES</u>			
Fuel Costs	623,287,164	-	623,287,164
Other O&M Expenses	583,711,611	4,392,040	588,103,651
Deprec. & Amort. Expenses	267,744,349	2,490,706	270,235,055
Taxes Other Than Income	206,069,444	4,848,856	210,918,300
Income Taxes	<u>194,714,740</u>	<u>(96,220,299)</u>	<u>98,494,441</u>
Total Operating Expenses	1,875,527,308	(84,488,697)	1,791,038,611
Operating Return	698,298,002	(157,712,043)	540,585,959
Customer Growth	3,380,377	(763,465)	2,616,912
Int. on Customer Deposits	<u>(1,114,066)</u>	<u>-</u>	<u>(1,114,066)</u>
Total Income for Return	<u>700,564,313</u>	<u>(158,475,508)</u>	<u>542,088,805</u>
<u>ORIGINAL COST RATE BASE</u>			
Gross Plant in Service	9,642,974,430	(5,438,464)	9,637,535,966
Reserve for Deprec.	<u>3,777,308,466</u>	<u>664,854</u>	<u>3,777,973,320</u>
Net Plant	5,865,665,964	(6,103,318)	5,859,562,646
CWIP	4,885,050,807	203,338,281	5,088,389,088
Net Deferred/Credits	9,547,089	18,928	9,566,017
Accum. Def. Income Taxes	(1,673,791,731)	(296,866,643)	(1,970,658,374)
Materials & Supplies	422,196,596	14,274,571	436,471,167
Working Capital	<u>17,468,465</u>	<u>549,005</u>	<u>18,017,470</u>
Total Original Cost Rate Base	<u>9,526,137,190</u>	<u>(84,789,176)</u>	<u>9,441,348,014</u>
 RATE OF RETURN	 7.35%		 5.74%
RETURN ON EQUITY	8.72%		5.63%

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

Supplemental
Schedule To
Exhibit A

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
ANNUALIZED INTEREST EXPENSE**

TWELVE MONTHS ENDED SEPTEMBER 30, 2017

RATE BASE	\$ 9,784,905,500
LONG-TERM DEBT RATIO	<u>47.82%</u>
 AVERAGE COST OF DEBT	 \$ 4,679,141,810 <u>5.86%</u>
ANNUALIZED INTEREST	\$ 274,197,710
TAX BOOK INTEREST	<u>\$ 246,416,868</u>
 INTEREST ADJUSTMENT	 <u>\$ 27,780,842</u>
 ADJUSTMENT TO INCOME TAXES:	
STATE INCOME TAX @ 5%	\$ (1,389,042)
FEDERAL INCOME TAX @ 35%	<u>\$ (9,237,130)</u>
TOTAL INCOME TAX EFFECT	\$ (10,626,172)
 RETAIL ELECTRIC RATE BASE PERCENTAGE	 <u>98.05%</u>
	<u>\$ (10,419,339)</u>

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT A-1

SOUTH CAROLINA ELECTRIC & GAS COMPANY
PLANT IN SERVICE, CONSTRUCTION WORK IN PROGRESS, AND RESERVE FOR DEPRECIATION

AT SEPTEMBER 30, 2017

	TOTAL PER BOOKS ADJ. FOR REGULATORY ORDERS \$	RATIOS %	ALLOCATED TO RETAIL \$
<u>ELECTRIC PLANT IN SERVICE</u>			
Production	\$ 4,658,637,485	96.83%	\$ 4,510,958,676
Transmission	\$ 1,323,838,257	96.67%	\$ 1,279,688,251
Distribution	\$ 3,259,344,267	99.99%	\$ 3,258,985,738
General	\$ 202,819,781	97.92%	\$ 198,602,063
Intangible	\$ 74,699,960	97.92%	\$ 73,146,545
Common	\$ <u>328,422,841</u>	97.92%	\$ <u>321,593,157</u>
TOTAL	\$ <u>9,847,762,591</u>		\$ <u>9,642,974,430</u>
<u>CONSTRUCTION WORK IN PROGRESS</u>			
Production	\$ 4,588,062,052	96.83%	\$ 4,442,620,484
Transmission	\$ 363,391,847	96.67%	\$ 351,272,729
Distribution	\$ 16,649,128	99.99%	\$ 16,647,297
General	\$ 36,279,624	97.92%	\$ 35,525,175
Intangible	\$ 38,314,863	97.92%	\$ 37,518,090
Common	\$ <u>1,498,187</u>	97.92%	\$ <u>1,467,032</u>
TOTAL	\$ <u>5,044,195,701</u>		\$ <u>4,885,050,807</u>
<u>RESERVE FOR DEPRECIATION</u>			
Production	\$ 2,187,904,354	96.83%	\$ 2,118,547,786
Transmission	\$ 363,297,903	96.67%	\$ 351,200,083
Distribution	\$ 1,017,664,277	99.99%	\$ 1,017,552,334
General	\$ 151,843,680	97.71%	\$ 148,373,297
Common	\$ <u>144,947,742</u>	97.71%	\$ <u>141,634,966</u>
TOTAL	\$ <u>3,865,657,956</u>		\$ <u>3,777,308,466</u>

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT A-2

SOUTH CAROLINA ELECTRIC & GAS COMPANY
RETAIL ELECTRIC OPERATIONS

AT SEPTEMBER 30, 2017

<u>NET DEFERRED DEBITS/CREDITS</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u>	<u>ACCOUNTING & PRO FORMA ADJUSTMENTS</u>	<u>TOTAL AS ADJUSTED</u>
Environmental	(360,119)		(360,119)
Wateree Scrubber Deferral - Ratebase Adj	14,565,160	-	14,565,160
FASB 106 Rate Base Reduction	(101,417,573)	18,928	(101,398,645)
Pension Deferral - Rate Base Adj	31,970,463	-	31,970,463
Canadys Retirement - Rate Base Adj	64,789,157	-	64,789,157
Storm Reserve	-	-	-
TOTAL	<u>9,547,089</u>	<u>18,928</u>	<u>9,566,017</u>
 <u>MATERIALS & SUPPLIES</u>			
Nuclear Fuel	247,875,031	-	247,875,031
Fossil Fuel	41,977,365	14,274,571	56,251,936
Other Materials & Supplies	<u>132,344,200</u>	-	<u>132,344,200</u>
TOTAL	<u>422,196,596</u>	<u>14,274,571</u>	<u>436,471,167</u>
 <u>WORKING CAPITAL, OTHER THAN MATERIALS & SUPPLIES</u>			
Working Cash	114,617,930	549,005	115,166,935
Prepayments	<u>84,561,428</u>	-	<u>84,561,428</u>
Total Investor Advanced Funds	199,179,358	549,005	199,728,363
Less: Customer Deposits	(54,354,631)	-	(54,354,631)
Average Tax Accruals	(117,259,814)	-	(117,259,814)
Nuclear Refueling	(1,688,716)	-	(1,688,716)
Injuries & Damages	<u>(8,407,732)</u>	-	<u>(8,407,732)</u>
TOTAL WORKING CAPITAL	<u>17,468,465</u>	<u>549,005</u>	<u>18,017,470</u>

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
ACCOUNTING & PRO FORMA ADJUSTMENTS
TOTAL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED
SEPTEMBER 30, 2017

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	DEF. DEBITS/ CREDITS & PAYABLES	WORKING CAPITAL	ADIT	M&S
1	WAGES, BENEFITS, & PAYROLL TAXES		24,175,897		1,708,189	(1,284,204)	(8,808,458)					3,021,987		
2	INCENTIVE COMPENSATION ADJUSTMENT		(8,620,312)		(497,347)	350,883	2,333,372					(816,038)		
3	ANNUALIZE HEALTH CARE		(819,011)			30,951	205,821					(77,378)		
4	REMOVE EMPLOYEE CLUBS		0	(135,839)		8,792	45,188	(5,558,780)	(2,153,741)	0		0		
5	ADJUST PROPERTY TAXES				4,848,850	(242,443)	(1,612,242)							
6	PROPERTY RETIREMENTS					-	-	0	0					
7	REMOVE NEW NUCLEAR AMOUNTS	(205,892,923)			(915,812)	(10,248,866)	(58,154,889)			210,000,000			(308,585,400)	
8	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			2,870,781		(133,538)	(888,028)		2,820,105					
9	CWIP							4,834		(4,834)				
10	TAX EFFECT OF ANNUALIZED INTEREST					122,328	813,471							
11	ANNUALIZE INSURANCE EXPENSE		(508,340)			25,417	169,023					(83,543)		
12	FUEL INVENTORY													14,880,195
13	OPEB		(31,504)			1,575	10,475				19,454	(3,938)		
14	REMOVE AMOUNTS ASSOCIATED WITH DEMAND SIDE MANAGEMENT	(36,307,817)	(11,858,124)		(181,497)	(1,224,510)	(8,142,990)					(1,457,016)		
TOTAL ADJUSTMENTS		(242,200,740)	4,840,808	2,534,922	4,982,383	(12,806,807)	(83,827,280)	(5,553,948)	888,364	209,985,188	19,454	805,075	(308,585,400)	14,880,195

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
ACCOUNTING & PRO FORMA ADJUSTMENTS
RETAIL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED
SEPTEMBER 30, 2017

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	DEF. DEBITS/ CREDITS & PAYABLES	WORKING CAPITAL	ADIT	M&S
1	WAGES, BENEFITS, & PAYROLL TAXES		23,523,148		1,662,068	(1,259,261)	(8,374,084)					2,940,394		
2	INCENTIVE COMPENSATION ADJUSTMENT		(8,344,284)		(483,919)	341,409	2,270,371					(793,033)		
3	ANNUALIZE HEALTH CARE		(602,288)			30,115	200,264					(75,287)		
4	REMOVE EMPLOYEE CLUBS		0	(132,734)		6,837	44,134	(5,443,183)	(2,104,517)	0		0		
5	ADJUST PROPERTY TAXES				4,748,018	(237,401)	(1,578,715)							
6	PROPERTY RETIREMENTS							0	0					
7	REMOVE NEW NUCLEAR AMOUNTS	(205,892,923)			(915,812)	(10,248,856)	(8,154,889)			203,343,000			(298,866,643)	
8	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			2,623,440		(131,172)	(872,294)		2,789,371					
9	CWIP							4,719		(4,719)				
10	TAX EFFECT OF ANNUALIZED INTEREST					118,800	790,022							
11	ANNUALIZE INSURANCE EXPENSE		(497,769)			24,888	165,508					(82,221)		
12	ADJUST FUEL INVENTORY													14,274,571
13	OPEB		(30,853)			1,533	10,182				18,928	(3,832)		
14	REMOVE AMOUNTS ASSOCIATED WITH DEMAND SIDE MANAGEMENT	(38,307,817)	(11,856,124)		(161,497)	(1,224,510)	(8,142,990)					(1,457,016)		
		<u>(242,200,740)</u>	<u>4,392,040</u>	<u>2,480,706</u>	<u>4,848,858</u>	<u>(12,577,818)</u>	<u>(83,842,481)</u>	<u>(5,438,484)</u>	<u>884,854</u>	<u>203,338,281</u>	<u>18,928</u>	<u>549,005</u>	<u>(298,866,643)</u>	<u>14,274,571</u>

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT B

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
CAPITAL STRUCTURE
AT SEPTEMBER 30, 2017**

<u>RETAIL ELECTRIC</u>	<u>CAPITALIZATION</u> \$	<u>RATIO</u> %	<u>EMBEDDED COST/RATE</u> %	<u>OVERALL COST/RATE</u> %
LONG-TERM DEBT	4,928,770,000	47.82	5.86	2.80
PREFERRED STOCK	100,000	0.00	0.00	0.00
COMMON EQUITY	<u>5,377,832,362</u>	<u>52.18</u>	<u>5.63</u>	<u>2.94</u>
TOTAL	<u>10,306,702,362</u>	<u>100.00</u>		<u>5.74</u>

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT C

**SOUTH CAROLINA ELECTRIC AND GAS COMPANY
EARNINGS PER SHARE**

Earnings per share are calculated based on average shares outstanding of Parent Company, SCANA Corporation and Companies, and represent South Carolina Electric & Gas Company's contribution to the Parent's overall earnings.

TWELVE MONTHS ENDED SEPTEMBER 30, 2017

NET INCOME AFTER DIV. OF PREF. STOCK	\$359,499,330
EARNINGS PER SHARE	\$2.52
AVG. NUMBER OF SHARES OUTSTANDING	142,916,917

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT D

SOUTH CAROLINA ELECTRIC & GAS COMPANY
RATIO OF EARNINGS TO FIXED CHARGES ¹
TWELVE MONTHS ENDED SEPTEMBER 30, 2017

LINE NO.		\$000's
1	EARNINGS	
2	Net Income	526,574
3	Losses from Equity Investees	4,277
4	Total Fixed Charges, As Below	<u>291,811</u>
5	TOTAL EARNINGS	<u>822,662</u>
6	FIXED CHARGES	
7	Interest on Long-Term Debt	270,444
8	Other Interest	14,552
9	Amort. Of Debt Prem. - Discount & Exp. (Net)	2,920
10	Rental Int. Portion	3,895
11	Distribution on Trust Preferred	<u>-</u>
12	TOTAL FIXED CHARGES	291,811
13	Pre-tax earnings required to pay Preference Security Dividend	<u>-</u>
14	Total Fixed Charges and Preference Security Dividend	<u>291,811</u>
15	RATIO OF EARNINGS TO FIXED CHARGES	2.82
16	¹ - SEC COVERAGE	

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
RETAIL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED SEPTEMBER 30, 2017**

EXHIBIT A

<u>DESCRIPTION</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u> (\$)	<u>ACCOUNTING & PRO FORMA ADJUSTMENTS</u> (\$)	<u>TOTAL AS ADJUSTED</u> (\$)
	COL. A	COL. B	COL. C
<u>OPERATING REVENUES</u>	<u>2,573,825,310</u>	<u>(122,549,423)</u>	<u>2,451,275,887</u>
<u>OPERATING EXPENSES</u>			
Fuel Costs	623,287,164	-	623,287,164
Other O&M Expenses	583,711,611	4,392,040	588,103,651
Deprec. & Amort. Expenses	267,744,349	2,490,706	270,235,055
Taxes Other Than Income	206,069,444	5,381,065	211,450,509
Income Taxes	<u>194,714,740</u>	<u>(50,657,240)</u>	<u>144,057,500</u>
Total Operating Expenses	1,875,527,308	(38,393,429)	1,837,133,879
Operating Return	698,298,002	(84,155,994)	614,142,008
Customer Growth	3,380,377	(407,389)	2,972,988
Int. on Customer Deposits	<u>(1,114,066)</u>	<u>-</u>	<u>(1,114,066)</u>
Total Income for Return	<u>700,564,313</u>	<u>(84,563,383)</u>	<u>616,000,930</u>
<u>ORIGINAL COST RATE BASE</u>			
Gross Plant in Service	9,642,974,430	(5,438,464)	9,637,535,966
Reserve for Deprec.	<u>3,777,308,466</u>	<u>664,854</u>	<u>3,777,973,320</u>
Net Plant	5,865,665,964	(6,103,318)	5,859,562,646
CWIP	4,885,050,807	203,338,281	5,088,389,088
Net Deferred/Credits	9,547,089	18,928	9,566,017
Accum. Def. Income Taxes	(1,673,791,731)	(296,866,643)	(1,970,658,374)
Materials & Supplies	422,196,596	14,274,571	436,471,167
Working Capital	<u>17,468,465</u>	<u>549,005</u>	<u>18,017,470</u>
Total Original Cost Rate Base	<u>9,526,137,190</u>	<u>(84,789,176)</u>	<u>9,441,348,014</u>
 RATE OF RETURN	 7.35%		 6.52%
RETURN ON EQUITY	8.72%		7.13%

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

Supplemental
Schedule To
Exhibit A

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
ANNUALIZED INTEREST EXPENSE**

TWELVE MONTHS ENDED SEPTEMBER 30, 2017

RATE BASE	\$ 9,784,905,500
LONG-TERM DEBT RATIO	<u>47.82%</u>
 AVERAGE COST OF DEBT	 \$ 4,679,141,810 <u>5.86%</u>
ANNUALIZED INTEREST	\$ 274,197,710
TAX BOOK INTEREST	<u>\$ 246,416,868</u>
 INTEREST ADJUSTMENT	 <u>\$ 27,780,842</u>
 ADJUSTMENT TO INCOME TAXES:	
STATE INCOME TAX @ 5%	\$ (1,389,042)
FEDERAL INCOME TAX @ 35%	<u>\$ (9,237,130)</u>
TOTAL INCOME TAX EFFECT	\$ (10,626,172)
RETAIL ELECTRIC RATE BASE PERCENTAGE	<u>98.05%</u>
	<u>\$ (10,419,339)</u>

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT A-1

SOUTH CAROLINA ELECTRIC & GAS COMPANY
PLANT IN SERVICE, CONSTRUCTION WORK IN PROGRESS, AND RESERVE FOR DEPRECIATION

AT SEPTEMBER 30, 2017

	TOTAL PER BOOKS ADJ. FOR REGULATORY ORDERS \$	RATIOS %	ALLOCATED TO RETAIL \$
<u>ELECTRIC PLANT IN SERVICE</u>			
Production	\$ 4,658,637,485	96.83%	\$ 4,510,958,676
Transmission	\$ 1,323,838,257	96.67%	\$ 1,279,688,251
Distribution	\$ 3,259,344,267	99.99%	\$ 3,258,985,738
General	\$ 202,819,781	97.92%	\$ 198,602,063
Intangible	\$ 74,699,960	97.92%	\$ 73,146,545
Common	\$ 328,422,841	97.92%	\$ 321,593,157
TOTAL	\$ 9,847,762,591		\$ 9,642,974,430
<u>CONSTRUCTION WORK IN PROGRESS</u>			
Production	\$ 4,588,062,052	96.83%	\$ 4,442,620,484
Transmission	\$ 363,391,847	96.67%	\$ 351,272,729
Distribution	\$ 16,649,128	99.99%	\$ 16,647,297
General	\$ 36,279,624	97.92%	\$ 35,525,175
Intangible	\$ 38,314,863	97.92%	\$ 37,518,090
Common	\$ 1,498,187	97.92%	\$ 1,467,032
TOTAL	\$ 5,044,195,701		\$ 4,885,050,807
<u>RESERVE FOR DEPRECIATION</u>			
Production	\$ 2,187,904,354	96.83%	\$ 2,118,547,786
Transmission	\$ 363,297,903	96.67%	\$ 351,200,083
Distribution	\$ 1,017,664,277	99.99%	\$ 1,017,552,334
General	\$ 151,843,680	97.71%	\$ 148,373,297
Common	\$ 144,947,742	97.71%	\$ 141,634,966
TOTAL	\$ 3,865,657,956		\$ 3,777,308,466

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT A-2

SOUTH CAROLINA ELECTRIC & GAS COMPANY
RETAIL ELECTRIC OPERATIONS

AT SEPTEMBER 30, 2017

<u>NET DEFERRED DEBITS/CREDITS</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u>	<u>ACCOUNTING & PRO FORMA ADJUSTMENTS</u>	<u>TOTAL AS ADJUSTED</u>
Environmental	(360,119)		(360,119)
Wateree Scrubber Deferral - Ratebase Adj	14,565,160	-	14,565,160
FASB 106 Rate Base Reduction	(101,417,573)	18,928	(101,398,645)
Pension Deferral - Rate Base Adj	31,970,463	-	31,970,463
Canadys Retirement - Rate Base Adj	64,789,157	-	64,789,157
Storm Reserve	-	-	-
TOTAL	9,547,089	18,928	9,566,017
 <u>MATERIALS & SUPPLIES</u>			
Nuclear Fuel	247,875,031	-	247,875,031
Fossil Fuel	41,977,365	14,274,571	56,251,936
Other Materials & Supplies	132,344,200	-	132,344,200
TOTAL	422,196,596	14,274,571	436,471,167
 <u>WORKING CAPITAL, OTHER THAN MATERIALS & SUPPLIES</u>			
Working Cash	114,617,930	549,005	115,166,935
Prepayments	84,561,428	-	84,561,428
Total Investor Advanced Funds	199,179,358	549,005	199,728,363
Less: Customer Deposits	(54,354,631)	-	(54,354,631)
Average Tax Accruals	(117,259,814)	-	(117,259,814)
Nuclear Refueling	(1,688,716)	-	(1,688,716)
Injuries & Damages	(8,407,732)	-	(8,407,732)
TOTAL WORKING CAPITAL	17,468,465	549,005	18,017,470

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
ACCOUNTING & PRO FORMA ADJUSTMENTS
TOTAL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED
SEPTEMBER 30, 2017

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	DEF. DEBITS/ CREDITS & PAYABLES	WORKING CAPITAL	ADIT	M&S
1	WAGES, BENEFITS, & PAYROLL TAXES		24,175,897		1,708,189	(1,294,204)	(8,806,459)					3,021,987		
2	INCENTIVE COMPENSATION ADJUSTMENT		(6,520,312)		(497,347)	350,883	2,333,372					(815,039)		
3	ANNUALIZE HEALTH CARE		(819,011)			30,951	206,821					(77,376)		
4	REMOVE EMPLOYEE CLUBS		0	(135,839)		6,782	45,166	(5,558,780)	(2,153,741)	0		0		
5	ADJUST PROPERTY TAXES				4,848,850	(242,443)	(1,812,242)							
6	PROPERTY RETIREMENTS					-	-	0	0					
7	REMOVE NEW NUCLEAR AMOUNTS	(86,241,808)			(383,803)	(4,292,900)	(28,547,786)			210,000,000			(306,585,400)	
8	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			2,670,781		(133,538)	(888,028)		2,820,105					
9	CWIP							4,834		(4,834)				
10	TAX EFFECT OF ANNUALIZED INTEREST					122,326	813,471							
11	ANNUALIZE INSURANCE EXPENSE		(508,340)			25,417	189,023					(83,543)		
12	FUEL INVENTORY													14,880,195
13	OPEB		(31,504)			1,575	10,475				19,454	(3,938)		
14	REMOVE AMOUNTS ASSOCIATED WITH DEMAND SIDE MANAGEMENT	(36,307,817)	(11,658,124)		(161,497)	(1,224,510)	(8,142,980)					(1,457,016)		
TOTAL ADJUSTMENTS		(122,549,423)	4,840,806	2,534,922	5,514,582	(8,849,651)	(44,220,177)	(5,553,946)	666,364	209,995,166	19,454	605,075	(306,585,400)	14,880,195

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
ACCOUNTING & PRO FORMA ADJUSTMENTS
RETAIL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED
SEPTEMBER 30, 2017

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	DEF. DEBITS/ CREDITS & PAYABLES	WORKING CAPITAL	ADIT	M&S
1	WAGES, BENEFITS, & PAYROLL TAXES		23,523,148		1,882,068	(1,259,261)	(8,374,084)					2,940,394		
2	INCENTIVE COMPENSATION ADJUSTMENT		(6,344,264)		(483,919)	341,409	2,270,371					(793,033)		
3	ANNUALIZE HEALTH CARE		(602,298)			30,115	200,264					(75,287)		
4	REMOVE EMPLOYEE CLUBS		0	(132,734)		6,637	44,134	(5,443,183)	(2,104,517)	0		0		
5	ADJUST PROPERTY TAXES				4,748,016	(237,401)	(1,578,715)							
6	PROPERTY RETIREMENTS							0	0					
7	REMOVE NEW NUCLEAR AMOUNTS	(86,241,806)			(383,603)	(4,292,900)	(28,547,786)			203,343,000			(296,866,843)	
8	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			2,623,440		(131,172)	(872,284)		2,769,371					
9	CWIP							4,719		(4,719)				
10	TAX EFFECT OF ANNUALIZED INTEREST					118,800	780,022							
11	ANNUALIZE INSURANCE EXPENSE		(487,769)			24,888	165,508					(82,221)		
12	ADJUST FUEL INVENTORY													14,274,571
13	OPEB		(30,853)			1,533	10,182				18,928	(3,832)		
14	REMOVE AMOUNTS ASSOCIATED WITH DEMAND SIDE MANAGEMENT	(38,307,817)	(11,856,124)		(161,497)	(1,224,510)	(8,142,890)					(1,457,016)		
		(122,549,423)	4,392,040	2,490,706	5,381,065	(6,621,862)	(44,035,378)	(5,438,464)	864,854	203,338,281	18,928	549,006	(296,866,843)	14,274,571

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT B

SOUTH CAROLINA ELECTRIC & GAS COMPANY
CAPITAL STRUCTURE
AT SEPTEMBER 30, 2017

<u>RETAIL ELECTRIC</u>	<u>CAPITALIZATION</u>	<u>RATIO</u>	<u>EMBEDDED</u>	<u>OVERALL</u>
	\$	%	COST/RATE	COST/RATE
			%	%
LONG-TERM DEBT	4,928,770,000	47.82	5.86	2.80
PREFERRED STOCK	100,000	0.00	0.00	0.00
COMMON EQUITY	<u>5,377,832,362</u>	<u>52.18</u>	<u>7.13</u>	<u>3.72</u>
TOTAL	<u>10,306,702,362</u>	<u>100.00</u>		<u>6.52</u>

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT C

**SOUTH CAROLINA ELECTRIC AND GAS COMPANY
EARNINGS PER SHARE**

Earnings per share are calculated based on average shares outstanding of Parent Company, SCANA Corporation and Companies, and represent South Carolina Electric & Gas Company's contribution to the Parent's overall earnings.

TWELVE MONTHS ENDED SEPTEMBER 30, 2017

NET INCOME AFTER DIV. OF PREF. STOCK	\$359,499,330
EARNINGS PER SHARE	\$2.52
AVG. NUMBER OF SHARES OUTSTANDING	142,916,917

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT D

SOUTH CAROLINA ELECTRIC & GAS COMPANY
RATIO OF EARNINGS TO FIXED CHARGES ¹
TWELVE MONTHS ENDED SEPTEMBER 30, 2017

<u>LINE NO.</u>		<u>\$000's</u>
1	EARNINGS	
2	Net Income	526,574
3	Losses from Equity Investees	4,277
4	Total Fixed Charges, As Below	<u>291,811</u>
5	TOTAL EARNINGS	<u>822,662</u>
6	FIXED CHARGES	
7	Interest on Long-Term Debt	270,444
8	Other Interest	14,552
9	Amort. Of Debt Prem. - Discount & Exp. (Net)	2,920
10	Rental Int. Portion	3,895
11	Distribution on Trust Preferred	<u>-</u>
12	TOTAL FIXED CHARGES	291,811
13	Pre-tax earnings required to pay Preference Security Dividend	<u>-</u>
14	Total Fixed Charges and Preference Security Dividend	<u>291,811</u>
15	RATIO OF EARNINGS TO FIXED CHARGES	2.82
16	¹ - SEC COVERAGE	

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S FIRST AUDIT INFORMATION REQUEST
PURSUANT TO COMMISSION ORDER NOS. 2017-769 AND 207-770
SCE&G Activities and Events Related to the Intention to Abandon V.C. Summer
for Units 2 & 3 site in Jenkinsville, SC

REQUEST 1-5:

Please provide an analysis showing the impact to SCE&G's finances and ROE, in the same format used for the reports filed in Docket No. 2006-286-E/G, if all revenues, expenses and construction work in progress associated with nuclear construction are removed for the following periods:

- a) 2008 through 2016,
- b) 2008 through 2017,
- c) 2013 through 2016, and
- d) 2015 and 2016.

RESPONSE 1-5:

Please see attached.

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
RETAIL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED SEPTEMBER 30, 2017**

EXHIBIT A

<u>DESCRIPTION</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u> (\$)	<u>ACCOUNTING & PRO FORMA ADJUSTMENTS</u> (\$)	<u>TOTAL AS ADJUSTED</u> (\$)
	COL. A	COL. B	COL. C
<u>OPERATING REVENUES</u>	<u>2,573,825,310</u>	<u>(420,836,831)</u>	<u>2,152,988,479</u>
<u>OPERATING EXPENSES</u>			
Fuel Costs	623,287,164	-	623,287,164
Other O&M Expenses	583,711,611	4,392,040	588,103,651
Deprec. & Amort. Expenses	267,744,349	2,490,706	270,235,055
Taxes Other Than Income	206,069,444	4,054,283	210,123,727
Income Taxes	<u>194,714,740</u>	<u>(127,791,963)</u>	<u>66,922,777</u>
Total Operating Expenses	1,875,527,308	(116,854,934)	1,758,672,374
Operating Return	698,298,002	(303,981,897)	394,316,105
Customer Growth	3,380,377	(1,471,540)	1,908,837
Int. on Customer Deposits	<u>(1,114,066)</u>	<u>-</u>	<u>(1,114,066)</u>
Total Income for Return	<u>700,564,313</u>	<u>(305,453,437)</u>	<u>395,110,876</u>
<u>ORIGINAL COST RATE BASE</u>			
Gross Plant in Service	9,642,974,430	(5,438,464)	9,637,535,966
Reserve for Deprec.	<u>3,777,308,466</u>	<u>664,854</u>	<u>3,777,973,320</u>
Net Plant	5,865,665,964	(6,103,318)	5,859,562,646
CWIP	4,885,050,807	(3,197,541,320)	1,687,509,487
Net Deferred/Credits	9,547,089	18,928	9,566,017
Accum. Def. Income Taxes	(1,673,791,731)	(296,866,643)	(1,970,658,374)
Materials & Supplies	422,196,596	14,274,571	436,471,167
Working Capital	<u>17,468,465</u>	<u>549,005</u>	<u>18,017,470</u>
Total Original Cost Rate Base	<u>9,526,137,190</u>	<u>(3,485,668,777)</u>	<u>6,040,468,413</u>
 RATE OF RETURN	 7.35%		 6.54%
RETURN ON EQUITY	8.72%		7.17%

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

Supplemental
Schedule To
Exhibit A

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
ANNUALIZED INTEREST EXPENSE**

TWELVE MONTHS ENDED SEPTEMBER 30, 2017

RATE BASE	\$ 9,784,905,500
LONG-TERM DEBT RATIO	<u>47.82%</u>
	\$ 4,679,141,810
AVERAGE COST OF DEBT	<u>5.86%</u>
ANNUALIZED INTEREST	\$ 274,197,710
TAX BOOK INTEREST	<u>\$ 246,416,868</u>
INTEREST ADJUSTMENT	<u>\$ 27,780,842</u>
ADJUSTMENT TO INCOME TAXES:	
STATE INCOME TAX @ 5%	\$ (1,389,042)
FEDERAL INCOME TAX @ 35%	<u>\$ (9,237,130)</u>
TOTAL INCOME TAX EFFECT	\$ (10,626,172)
RETAIL ELECTRIC RATE BASE PERCENTAGE	<u>98.05%</u>
	<u>\$ (10,419,339)</u>

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT A-1

SOUTH CAROLINA ELECTRIC & GAS COMPANY
PLANT IN SERVICE, CONSTRUCTION WORK IN PROGRESS, AND RESERVE FOR DEPRECIATION

AT SEPTEMBER 30, 2017

	TOTAL PER BOOKS ADJ. FOR REGULATORY ORDERS \$	RATIOS %	ALLOCATED TO RETAIL \$
<u>ELECTRIC PLANT IN SERVICE</u>			
Production	\$ 4,658,637,485	96.83%	\$ 4,510,958,676
Transmission	\$ 1,323,838,257	96.67%	\$ 1,279,688,251
Distribution	\$ 3,259,344,267	99.99%	\$ 3,258,985,738
General	\$ 202,819,781	97.92%	\$ 198,602,063
Intangible	\$ 74,699,960	97.92%	\$ 73,146,545
Common	\$ 328,422,841	97.92%	\$ 321,593,157
TOTAL	\$ 9,847,762,591		\$ 9,642,974,430
<u>CONSTRUCTION WORK IN PROGRESS</u>			
Production	\$ 4,588,062,052	96.83%	\$ 4,442,620,484
Transmission	\$ 363,391,847	96.67%	\$ 351,272,729
Distribution	\$ 16,649,128	99.99%	\$ 16,647,297
General	\$ 36,279,624	97.92%	\$ 35,525,175
Intangible	\$ 38,314,863	97.92%	\$ 37,518,090
Common	\$ 1,498,187	97.92%	\$ 1,467,032
TOTAL	\$ 5,044,195,701		\$ 4,885,050,807
<u>RESERVE FOR DEPRECIATION</u>			
Production	\$ 2,187,904,354	96.83%	\$ 2,118,547,786
Transmission	\$ 363,297,903	96.67%	\$ 351,200,083
Distribution	\$ 1,017,664,277	99.99%	\$ 1,017,552,334
General	\$ 151,843,680	97.71%	\$ 148,373,297
Common	\$ 144,947,742	97.71%	\$ 141,634,966
TOTAL	\$ 3,865,657,956		\$ 3,777,308,466

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT A-2

SOUTH CAROLINA ELECTRIC & GAS COMPANY
RETAIL ELECTRIC OPERATIONS

AT SEPTEMBER 30, 2017

<u>NET DEFERRED DEBITS/CREDITS</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u>	<u>ACCOUNTING & PRO FORMA ADJUSTMENTS</u>	<u>TOTAL AS ADJUSTED</u>
Environmental	(360,119)		(360,119)
Wateree Scrubber Deferral - Ratebase Adj	14,565,160	-	14,565,160
FASB 106 Rate Base Reduction	(101,417,573)	18,928	(101,398,645)
Pension Deferral - Rate Base Adj	31,970,463	-	31,970,463
Canadys Retirement - Rate Base Adj	64,789,157	-	64,789,157
Storm Reserve	-	-	-
TOTAL	9,547,089	18,928	9,566,017
 <u>MATERIALS & SUPPLIES</u>			
Nuclear Fuel	247,875,031	-	247,875,031
Fossil Fuel	41,977,365	14,274,571	56,251,936
Other Materials & Supplies	132,344,200	-	132,344,200
TOTAL	422,196,596	14,274,571	436,471,167
 <u>WORKING CAPITAL, OTHER THAN MATERIALS & SUPPLIES</u>			
Working Cash	114,617,930	549,005	115,166,935
Prepayments	84,561,428	-	84,561,428
Total Investor Advanced Funds	199,179,358	549,005	199,728,363
Less: Customer Deposits	(54,354,631)	-	(54,354,631)
Average Tax Accruals	(117,259,814)	-	(117,259,814)
Nuclear Refueling	(1,688,716)	-	(1,688,716)
Injuries & Damages	(8,407,732)	-	(8,407,732)
TOTAL WORKING CAPITAL	17,468,465	549,005	18,017,470

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
ACCOUNTING & PRO FORMA ADJUSTMENTS
TOTAL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED
SEPTEMBER 30, 2017

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	DEF. DEBITS/ CREDITS & PAYABLES	WORKING CAPITAL	ADIT	M&S
1	WAGES, BENEFITS, & PAYROLL TAXES		24,175,897		1,708,189	(1,284,204)	(8,808,459)					3,021,987		
2	INCENTIVE COMPENSATION ADJUSTMENT		(9,520,312)		(497,347)	350,883	2,333,372					(815,038)		
3	ANNUALIZE HEALTH CARE		(819,011)			30,951	205,821					(77,378)		
4	REMOVE EMPLOYEE CLUBS		0	(135,839)		8,792	45,189	(5,558,780)	(2,153,741)	0		0		
5	ADJUST PROPERTY TAXES				4,848,850	(242,443)	(1,812,242)							
6	PROPERTY RETIREMENTS					-	-	0	0					
7	REMOVE NEW NUCLEAR AMOUNTS	(384,528,014)			(1,710,385)	(18,140,931)	(127,287,194)			(3,302,218,878)			(308,585,400)	
8	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			2,670,781		(133,538)	(898,028)		2,820,105					
9	CWIP							4,834		(4,834)				
10	TAX EFFECT OF ANNUALIZED INTEREST					5,043,385	33,538,509							
11	ANNUALIZE INSURANCE EXPENSE		(508,340)			25,417	169,023					(83,543)		
12	FUEL INVENTORY													14,880,195
13	OPEB		(31,504)			1,575	10,475				19,454	(3,938)		
14	REMOVE AMOUNTS ASSOCIATED WITH DEMAND SIDE MANAGEMENT	(36,307,817)	(11,658,124)		(181,497)	(1,224,510)	(8,142,990)					(1,457,018)		
TOTAL ADJUSTMENTS		(420,836,831)	4,840,806	2,534,922	4,187,810	(18,576,623)	(110,234,547)	(5,553,948)	886,384	(3,302,221,710)	19,454	805,075	(308,585,400)	14,880,195

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
ACCOUNTING & PRO FORMA ADJUSTMENTS
RETAIL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED
SEPTEMBER 30, 2017

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	DEF. DEBITS/ CREDITS & PAYABLES	WORKING CAPITAL	ADIT	M&S
1	WAGES, BENEFITS, & PAYROLL TAXES		23,523,148		1,862,068	(1,259,281)	(8,374,084)					2,940,394		
2	INCENTIVE COMPENSATION ADJUSTMENT		(8,344,284)		(483,819)	341,409	2,270,371					(793,033)		
3	ANNUALIZE HEALTH CARE		(802,298)			30,115	200,284					(75,287)		
4	REMOVE EMPLOYEE CLUBS		0	(132,734)		8,637	44,134	(5,443,183)	(2,104,517)	0		0		
5	ADJUST PROPERTY TAXES				4,748,016	(237,401)	(1,578,716)							
6	PROPERTY RETIREMENTS							0	0					
7	REMOVE NEW NUCLEAR AMOUNTS	(384,529,014)			(1,710,385)	(19,140,931)	(127,287,194)			(3,197,536,501)			(296,866,643)	
8	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			2,623,440		(131,172)	(872,294)		2,769,371					
9	CWIP							4,719		(4,719)				
10	TAX EFFECT OF ANNUALIZED INTEREST					4,883,861	32,477,877							
11	ANNUALIZE INSURANCE EXPENSE		(497,769)			24,888	165,508					(62,221)		
12	ADJUST FUEL INVENTORY													14,274,571
13	OPEB		(30,653)			1,533	10,192				18,928	(3,632)		
14	REMOVE AMOUNTS ASSOCIATED WITH DEMAND SIDE MANAGEMENT	(36,307,817)	(11,666,124)		(161,497)	(1,224,510)	(8,142,980)					(1,457,016)		
		(420,836,831)	4,392,040	2,490,708	4,054,283	(18,704,832)	(111,087,131)	(5,438,464)	664,854	(3,197,541,320)	18,928	549,005	(296,866,643)	14,274,571

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT B

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
CAPITAL STRUCTURE
AT SEPTEMBER 30, 2017**

<u>RETAIL ELECTRIC</u>	<u>CAPITALIZATION</u> \$	<u>RATIO</u> %	<u>EMBEDDED COST/RATE</u> %	<u>OVERALL COST/RATE</u> %
LONG-TERM DEBT	4,928,770,000	47.82	5.86	2.80
PREFERRED STOCK	100,000	0.00	0.00	0.00
COMMON EQUITY	<u>5,377,832,362</u>	<u>52.18</u>	<u>7.17</u>	<u>3.74</u>
TOTAL	<u>10,306,702,362</u>	<u>100.00</u>		<u>6.54</u>

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT C

**SOUTH CAROLINA ELECTRIC AND GAS COMPANY
EARNINGS PER SHARE**

Earnings per share are calculated based on average shares outstanding of Parent Company, SCANA Corporation and Companies, and represent South Carolina Electric & Gas Company's contribution to the Parent's overall earnings.

TWELVE MONTHS ENDED SEPTEMBER 30, 2017

NET INCOME AFTER DIV. OF PREF. STOCK	\$359,499,330
EARNINGS PER SHARE	\$2.52
AVG. NUMBER OF SHARES OUTSTANDING	142,916,917

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT D

SOUTH CAROLINA ELECTRIC & GAS COMPANY
RATIO OF EARNINGS TO FIXED CHARGES ¹
TWELVE MONTHS ENDED SEPTEMBER 30, 2017

LINE NO.		\$000's
1	EARNINGS	
2	Net Income	526,574
3	Losses from Equity Investees	4,277
4	Total Fixed Charges, As Below	<u>291,811</u>
5	TOTAL EARNINGS	<u>822,662</u>
6	FIXED CHARGES	
7	Interest on Long-Term Debt	270,444
8	Other Interest	14,552
9	Amort. Of Debt Prem. - Discount & Exp. (Net)	2,920
10	Rental Int. Portion	3,895
11	Distribution on Trust Preferred	<u>-</u>
12	TOTAL FIXED CHARGES	291,811
13	Pre-tax earnings required to pay Preference Security Dividend	<u>-</u>
14	Total Fixed Charges and Preference Security Dividend	<u>291,811</u>
15	RATIO OF EARNINGS TO FIXED CHARGES	2.82
16	¹ - SEC COVERAGE	

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT A

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
RETAIL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED SEPTEMBER 30, 2017**

<u>DESCRIPTION</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u> (\$)	<u>ACCOUNTING & PRO FORMA ADJUSTMENTS</u> (\$)	<u>TOTAL AS ADJUSTED</u> (\$)
	COL. A	COL. B	COL. C
<u>OPERATING REVENUES</u>	<u>2,573,825,310</u>	<u>(420,836,831)</u>	<u>2,152,988,479</u>
<u>OPERATING EXPENSES</u>			
Fuel Costs	623,287,164	-	623,287,164
Other O&M Expenses	583,711,611	4,392,040	588,103,651
Deprec. & Amort. Expenses	267,744,349	2,490,706	270,235,055
Taxes Other Than Income	206,069,444	4,054,283	210,123,727
Income Taxes	<u>194,714,740</u>	<u>(116,150,889)</u>	<u>79,563,851</u>
Total Operating Expenses	1,875,527,308	(104,213,860)	1,771,313,448
Operating Return	698,298,002	(316,622,971)	381,675,031
Customer Growth	3,380,377	(1,532,734)	1,847,643
Int. on Customer Deposits	<u>(1,114,066)</u>	<u>-</u>	<u>(1,114,066)</u>
Total Income for Return	<u>700,564,313</u>	<u>(318,155,705)</u>	<u>382,408,608</u>
<u>ORIGINAL COST RATE BASE</u>			
Gross Plant In Service	9,642,974,430	(5,438,464)	9,637,535,966
Reserve for Deprec.	<u>3,777,308,466</u>	<u>664,854</u>	<u>3,777,973,320</u>
Net Plant	5,865,665,964	(6,103,318)	5,859,562,646
CWIP	4,885,050,807	(4,376,898,465)	508,152,342
Net Deferred/Credits	9,547,089	18,928	9,566,017
Accum. Def. Income Taxes	(1,673,791,731)	(296,866,643)	(1,970,658,374)
Materials & Supplies	422,196,596	14,274,571	436,471,167
Working Capital	<u>17,468,465</u>	<u>549,005</u>	<u>18,017,470</u>
Total Original Cost Rate Base	<u>9,526,137,190</u>	<u>(4,665,025,922)</u>	<u>4,861,111,268</u>
 RATE OF RETURN	 7.35%		 7.87%
RETURN ON EQUITY	8.72%		9.72%

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

Supplemental
Schedule To
Exhibit A

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
ANNUALIZED INTEREST EXPENSE**

TWELVE MONTHS ENDED SEPTEMBER 30, 2017

RATE BASE	\$ 9,784,905,500
LONG-TERM DEBT RATIO	<u>47.82%</u>
 AVERAGE COST OF DEBT	 \$ 4,679,141,810 <u>5.86%</u>
ANNUALIZED INTEREST	\$ 274,197,710
TAX BOOK INTEREST	<u>\$ 246,416,868</u>
 INTEREST ADJUSTMENT	 <u>\$ 27,780,842</u>
 ADJUSTMENT TO INCOME TAXES:	
STATE INCOME TAX @ 5%	\$ (1,389,042)
FEDERAL INCOME TAX @ 35%	<u>\$ (9,237,130)</u>
TOTAL INCOME TAX EFFECT	\$ (10,626,172)
RETAIL ELECTRIC RATE BASE PERCENTAGE	<u>98.05%</u>
	<u>\$ (10,419,339)</u>

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
PLANT IN SERVICE, CONSTRUCTION WORK IN PROGRESS, AND RESERVE FOR DEPRECIATION**

AT SEPTEMBER 30, 2017

	TOTAL PER BOOKS ADJ. FOR REGULATORY <u>ORDERS</u>	<u>RATIOS</u>	ALLOCATED <u>TO RETAIL</u>
	\$	%	\$
<u>ELECTRIC PLANT IN SERVICE</u>			
Production	\$ 4,658,637,485	96.83%	\$ 4,510,958,676
Transmission	\$ 1,323,838,257	96.67%	\$ 1,279,688,251
Distribution	\$ 3,259,344,267	99.99%	\$ 3,258,985,738
General	\$ 202,819,781	97.92%	\$ 198,602,063
Intangible	\$ 74,699,960	97.92%	\$ 73,146,545
Common	<u>\$ 328,422,841</u>	97.92%	<u>\$ 321,593,157</u>
TOTAL	<u>\$ 9,847,762,591</u>		<u>\$ 9,642,974,430</u>
<u>CONSTRUCTION WORK IN PROGRESS</u>			
Production	\$ 4,588,062,052	96.83%	\$ 4,442,620,484
Transmission	\$ 363,391,847	96.67%	\$ 351,272,729
Distribution	\$ 16,649,128	99.99%	\$ 16,647,297
General	\$ 36,279,624	97.92%	\$ 35,525,175
Intangible	\$ 38,314,863	97.92%	\$ 37,518,090
Common	<u>\$ 1,498,187</u>	97.92%	<u>\$ 1,467,032</u>
TOTAL	<u>\$ 5,044,195,701</u>		<u>\$ 4,885,050,807</u>
<u>RESERVE FOR DEPRECIATION</u>			
Production	\$ 2,187,904,354	96.83%	\$ 2,118,547,786
Transmission	\$ 363,297,903	96.67%	\$ 351,200,083
Distribution	\$ 1,017,664,277	99.99%	\$ 1,017,552,334
General	\$ 151,843,680	97.71%	\$ 148,373,297
Common	<u>\$ 144,947,742</u>	97.71%	<u>\$ 141,634,966</u>
TOTAL	<u>\$ 3,865,657,956</u>		<u>\$ 3,777,308,466</u>

SCE&G reiterates that the resulting Impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT A-2

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
RETAIL ELECTRIC OPERATIONS**

AT SEPTEMBER 30, 2017

<u>NET DEFERRED DEBITS/CREDITS</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u>	<u>ACCOUNTING & PRO FORMA ADJUSTMENTS</u>	<u>TOTAL AS ADJUSTED</u>
Environmental	(360,119)		(360,119)
Wateree Scrubber Deferral - Ratebase Adj	14,565,160	-	14,565,160
FASB 106 Rate Base Reduction	(101,417,573)	18,928	(101,398,645)
Pension Deferral - Rate Base Adj	31,970,463	-	31,970,463
Canadys Retirement - Rate Base Adj	64,789,157	-	64,789,157
Storm Reserve	-	-	-
TOTAL	9,547,089	18,928	9,566,017

MATERIALS & SUPPLIES

Nuclear Fuel	247,875,031	-	247,875,031
Fossil Fuel	41,977,365	14,274,571	56,251,936
Other Materials & Supplies	132,344,200	-	132,344,200
TOTAL	422,196,596	14,274,571	436,471,167

WORKING CAPITAL, OTHER THAN MATERIALS & SUPPLIES

Working Cash	114,617,930	549,005	115,166,935
Prepayments	84,561,428	-	84,561,428
Total Investor Advanced Funds	199,179,358	549,005	199,728,363
Less: Customer Deposits	(54,354,631)	-	(54,354,631)
Average Tax Accruals	(117,259,814)	-	(117,259,814)
Nuclear Refueling	(1,688,716)	-	(1,688,716)
Injuries & Damages	(8,407,732)	-	(8,407,732)
TOTAL WORKING CAPITAL	17,468,465	549,005	18,017,470

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
ACCOUNTING & PRO FORMA ADJUSTMENTS
TOTAL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED
SEPTEMBER 30, 2017

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	DEF. DEBITS/ CREDITS & PAYABLES	WORKING CAPITAL	ADIT	M&S
1	WAGES, BENEFITS, & PAYROLL TAXES		24,175,887		1,708,189	(1,284,204)	(8,806,459)					3,021,987		
2	INCENTIVE COMPENSATION ADJUSTMENT		(8,520,312)		(497,347)	350,683	2,333,372					(815,038)		
3	ANNUALIZE HEALTH CARE		(819,011)			30,951	205,821					(77,376)		
4	REMOVE EMPLOYEE CLUBS		0	(135,838)		8,792	45,168	(5,558,780)	(2,163,741)	0		0		
5	ADJUST PROPERTY TAXES				4,848,850	(242,443)	(1,612,242)							
6	PROPERTY RETIREMENTS							0	0					
7	REMOVE NEW NUCLEAR AMOUNTS	(384,629,014)			(1,710,385)	(19,140,931)	(127,287,194)			(4,520,183,565)			(306,585,400)	
8	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			2,670,761		(139,538)	(888,028)		2,820,105					
9	CWIP							4,834		(4,834)				
10	TAX EFFECT OF ANNUALIZED INTEREST					6,749,910	44,886,899							
11	ANNUALIZE INSURANCE EXPENSE		(508,340)			25,417	169,023					(63,543)		
12	FUEL INVENTORY													14,880,195
13	OPEB		(31,604)			1,575	10,475				19,454	(3,938)		
14	REMOVE AMOUNTS ASSOCIATED WITH DEMAND SIDE MANAGEMENT	(36,307,817)	(11,856,124)		(161,487)	(1,224,510)	(8,142,990)					(1,457,016)		
TOTAL ADJUSTMENTS		(420,836,831)	4,840,606	2,534,922	4,187,810	(14,870,098)	(88,888,157)	(5,563,946)	868,364	(4,520,188,399)	19,454	805,075	(306,585,400)	14,880,195

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
ACCOUNTING & PRO FORMA ADJUSTMENTS
RETAIL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED
SEPTEMBER 30, 2017

ADJ.#	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	DEF. DEBITS/ CREDITS & PAYABLES	WORKING CAPITAL	ADIT	M&S
1	WAGES, BENEFITS, & PAYROLL TAXES		23,523,148		1,862,068	(1,258,261)	(8,374,084)					2,940,394		
2	INCENTIVE COMPENSATION ADJUSTMENT		(8,344,284)		(483,919)	941,409	2,270,371					(783,033)		
3	ANNUALIZE HEALTH CARE		(602,298)			30,115	200,264					(75,287)		
4	REMOVE EMPLOYEE CLUBS		0	(132,734)		6,637	44,134	(5,443,183)	(2,104,517)	0		0		
5	ADJUST PROPERTY TAXES				4,748,016	(237,401)	(1,578,715)							
6	PROPERTY RETIREMENTS							0	0					
7	REMOVE NEW NUCLEAR AMOUNTS	(384,528,014)			(1,710,385)	(18,140,931)	(127,287,194)			(4,378,883,746)			(296,866,643)	
8	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			2,823,440		(131,172)	(872,284)		2,769,371					
9	CWIP							4,719		(4,719)				
10	TAX EFFECT OF ANNUALIZED INTEREST					6,536,289	43,466,323							
11	ANNUALIZE INSURANCE EXPENSE		(487,768)			24,888	165,508					(62,221)		
12	ADJUST FUEL INVENTORY													14,274,571
13	OPEB		(30,853)			1,538	10,192				18,928	(3,832)		
14	REMOVE AMOUNTS ASSOCIATED WITH DEMAND SIDE MANAGEMENT	(36,307,817)	(11,856,124)		(181,487)	(1,224,510)	(8,142,990)					(1,457,016)		
		(420,838,831)	4,392,040	2,490,706	4,054,283	(15,052,404)	(100,086,485)	(5,438,464)	684,854	(4,378,896,485)	18,928	548,005	(296,866,643)	14,274,571

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT B

SOUTH CAROLINA ELECTRIC & GAS COMPANY
CAPITAL STRUCTURE
AT SEPTEMBER 30, 2017

<u>RETAIL ELECTRIC</u>	<u>CAPITALIZATION</u>	<u>RATIO</u>	<u>EMBEDDED</u>	<u>OVERALL</u>
	\$	%	COST/RATE	COST/RATE
			%	%
LONG-TERM DEBT	4,928,770,000	47.82	5.86	2.80
PREFERRED STOCK	100,000	0.00	0.00	0.00
COMMON EQUITY	<u>5,377,832,362</u>	<u>52.18</u>	<u>9.72</u>	<u>5.07</u>
TOTAL	<u>10,306,702,362</u>	<u>100.00</u>		<u>7.87</u>

SCE&G reiterates that the resulting Impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT C

**SOUTH CAROLINA ELECTRIC AND GAS COMPANY
EARNINGS PER SHARE**

Earnings per share are calculated based on average shares outstanding of Parent Company, SCANA Corporation and Companies, and represent South Carolina Electric & Gas Company's contribution to the Parent's overall earnings.

TWELVE MONTHS ENDED SEPTEMBER 30, 2017

NET INCOME AFTER DIV. OF PREF. STOCK	\$359,499,330
EARNINGS PER SHARE	\$2.52
AVG. NUMBER OF SHARES OUTSTANDING	142,916,917

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT D

SOUTH CAROLINA ELECTRIC & GAS COMPANY
RATIO OF EARNINGS TO FIXED CHARGES ¹
TWELVE MONTHS ENDED SEPTEMBER 30, 2017

LINE NO.	\$000's
1 EARNINGS	
2 Net Income	526,574
3 Losses from Equity Investees	4,277
4 Total Fixed Charges, As Below	<u>291,811</u>
5 TOTAL EARNINGS	<u>822,662</u>
6 FIXED CHARGES	
7 Interest on Long-Term Debt	270,444
8 Other Interest	14,552
9 Amort. Of Debt Prem. - Discount & Exp. (Net)	2,920
10 Rental Int. Portion	3,895
11 Distribution on Trust Preferred	<u>-</u>
12 TOTAL FIXED CHARGES	291,811
13 Pre-tax earnings required to pay Preference Security Dividend	<u>-</u>
14 Total Fixed Charges and Preference Security Dividend	<u>291,811</u>
15 RATIO OF EARNINGS TO FIXED CHARGES	2.82
16 ¹ - SEC COVERAGE	

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
RETAIL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED SEPTEMBER 30, 2017**

EXHIBIT A

<u>DESCRIPTION</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u> (\$)	<u>ACCOUNTING & PRO FORMA ADJUSTMENTS</u> (\$)	<u>TOTAL AS ADJUSTED</u> (\$)
	COL. A	COL. B	COL. C
<u>OPERATING REVENUES</u>	<u>2,573,825,310</u>	<u>(242,200,740)</u>	<u>2,331,624,570</u>
<u>OPERATING EXPENSES</u>			
Fuel Costs	623,287,164	-	623,287,164
Other O&M Expenses	583,711,611	4,392,040	588,103,651
Deprec. & Amort. Expenses	267,744,349	2,490,706	270,235,055
Taxes Other Than Income	206,069,444	4,848,856	210,918,300
Income Taxes	194,714,740	(75,356,985)	119,357,755
Total Operating Expenses	1,875,527,308	(63,625,383)	1,811,901,925
Operating Return	698,298,002	(178,575,357)	519,722,645
Customer Growth	3,380,377	(864,462)	2,515,915
Int. on Customer Deposits	(1,114,066)	-	(1,114,066)
Total Income for Return	<u>700,564,313</u>	<u>(179,439,819)</u>	<u>521,124,494</u>
<u>ORIGINAL COST RATE BASE</u>			
Gross Plant in Service	9,642,974,430	(5,438,464)	9,637,535,966
Reserve for Deprec.	<u>3,777,308,466</u>	<u>664,854</u>	<u>3,777,973,320</u>
Net Plant	5,865,665,964	(6,103,318)	5,859,562,646
CWIP	4,885,050,807	(1,743,118,045)	3,141,932,762
Net Deferred/Credits	9,547,089	18,928	9,566,017
Accum. Def. Income Taxes	(1,873,791,731)	(286,866,643)	(1,970,658,374)
Materials & Supplies	422,196,596	14,274,571	436,471,167
Working Capital	<u>17,468,465</u>	<u>549,005</u>	<u>18,017,470</u>
Total Original Cost Rate Base	<u>9,526,137,190</u>	<u>(2,031,245,502)</u>	<u>7,494,891,688</u>
 RATE OF RETURN	 7.35%		 6.95%
RETURN ON EQUITY	8.72%		7.95%

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

Supplemental
Schedule To
Exhibit A

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
ANNUALIZED INTEREST EXPENSE**

TWELVE MONTHS ENDED SEPTEMBER 30, 2017

RATE BASE	\$ 9,784,905,500
LONG-TERM DEBT RATIO	<u>47.82%</u>
AVERAGE COST OF DEBT	\$ 4,679,141,810
	<u>5.86%</u>
ANNUALIZED INTEREST	\$ 274,197,710
TAX BOOK INTEREST	<u>\$ 246,416,868</u>
INTEREST ADJUSTMENT	<u>\$ 27,780,842</u>

ADJUSTMENT TO INCOME TAXES:

STATE INCOME TAX @ 5%	\$ (1,389,042)
FEDERAL INCOME TAX @ 35%	<u>\$ (9,237,130)</u>
TOTAL INCOME TAX EFFECT	\$ (10,626,172)
RETAIL ELECTRIC RATE BASE PERCENTAGE	<u>98.05%</u>
	<u>\$ (10,419,339)</u>

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT A-1

SOUTH CAROLINA ELECTRIC & GAS COMPANY
PLANT IN SERVICE, CONSTRUCTION WORK IN PROGRESS, AND RESERVE FOR DEPRECIATION

AT SEPTEMBER 30, 2017

	TOTAL PER BOOKS ADJ. FOR REGULATORY ORDERS \$	RATIOS %	ALLOCATED TO RETAIL \$
<u>ELECTRIC PLANT IN SERVICE</u>			
Production	\$ 4,658,637,485	96.83%	\$ 4,510,958,676
Transmission	\$ 1,323,838,257	96.67%	\$ 1,279,688,251
Distribution	\$ 3,259,344,267	99.99%	\$ 3,258,985,738
General	\$ 202,819,781	97.92%	\$ 198,602,063
Intangible	\$ 74,699,960	97.92%	\$ 73,146,545
Common	\$ 328,422,841	97.92%	\$ 321,593,157
TOTAL	\$ 9,847,762,591		\$ 9,642,974,430
<u>CONSTRUCTION WORK IN PROGRESS</u>			
Production	\$ 4,588,062,052	96.83%	\$ 4,442,620,484
Transmission	\$ 363,391,847	96.67%	\$ 351,272,729
Distribution	\$ 16,649,128	99.99%	\$ 16,647,297
General	\$ 36,279,624	97.92%	\$ 35,525,175
Intangible	\$ 38,314,863	97.92%	\$ 37,518,090
Common	\$ 1,498,187	97.92%	\$ 1,467,032
TOTAL	\$ 5,044,195,701		\$ 4,885,050,807
<u>RESERVE FOR DEPRECIATION</u>			
Production	\$ 2,187,904,354	96.83%	\$ 2,118,547,786
Transmission	\$ 363,297,903	96.67%	\$ 351,200,083
Distribution	\$ 1,017,664,277	99.99%	\$ 1,017,552,334
General	\$ 151,843,680	97.71%	\$ 148,373,297
Common	\$ 144,947,742	97.71%	\$ 141,634,966
TOTAL	\$ 3,865,657,956		\$ 3,777,308,466

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapon. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT A-2

SOUTH CAROLINA ELECTRIC & GAS COMPANY
RETAIL ELECTRIC OPERATIONS

AT SEPTEMBER 30, 2017

<u>NET DEFERRED DEBITS/CREDITS</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u>	<u>ACCOUNTING & PRO FORMA ADJUSTMENTS</u>	<u>TOTAL AS ADJUSTED</u>
Environmental	(360,119)		(360,119)
Wateree Scrubber Deferral - Ratebase Adj	14,565,160	-	14,565,160
FASB 106 Rate Base Reduction	(101,417,573)	18,928	(101,398,645)
Pension Deferral - Rate Base Adj	31,970,463	-	31,970,463
Canadys Retirement - Rate Base Adj	64,789,157	-	64,789,157
Storm Reserve	-	-	-
TOTAL	9,547,089	18,928	9,566,017
 <u>MATERIALS & SUPPLIES</u>			
Nuclear Fuel	247,875,031	-	247,875,031
Fossil Fuel	41,977,365	14,274,571	56,251,936
Other Materials & Supplies	132,344,200	-	132,344,200
TOTAL	422,196,596	14,274,571	436,471,167
 <u>WORKING CAPITAL, OTHER THAN MATERIALS & SUPPLIES</u>			
Working Cash	114,617,930	549,005	115,166,935
Prepayments	84,561,428	-	84,561,428
Total Investor Advanced Funds	199,179,358	549,005	199,728,363
Less: Customer Deposits	(54,354,631)	-	(54,354,631)
Average Tax Accruals	(117,259,814)	-	(117,259,814)
Nuclear Refueling	(1,688,716)	-	(1,688,716)
Injuries & Damages	(8,407,732)	-	(8,407,732)
TOTAL WORKING CAPITAL	17,468,465	549,005	18,017,470

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
ACCOUNTING & PRO FORMA ADJUSTMENTS
TOTAL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED
SEPTEMBER 30, 2017

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ .6%	FEDERAL INCOME TAX @ .35%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	DEF. DEBITS/ CREDITS & PAYABLES	WORKING CAPITAL	ADIT	M&S
1	WAGES, BENEFITS, & PAYROLL TAXES		24,175,897		1,708,189	(1,294,204)	(8,606,456)					3,021,987		
2	INCENTIVE COMPENSATION ADJUSTMENT		(8,520,312)		(497,347)	350,883	2,333,372					(816,089)		
3	ANNUALIZE HEALTH CARE		(819,011)			30,951	205,821					(77,376)		
4	REMOVE EMPLOYEE CLUBS		0	(135,839)		6,792	45,166	(5,558,780)	(2,153,741)	0		0		
5	ADJUST PROPERTY TAXES				4,848,850	(242,443)	(1,612,242)							
6	PROPERTY RETIREMENTS					-	-	0	0					
7	REMOVE NEW NUCLEAR AMOUNTS	(206,892,923)			(915,912)	(10,248,856)	(88,154,889)			(1,800,179,000)			(308,685,400)	
8	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			2,670,761		(133,638)	(888,026)		2,820,106					
9	CWIP							4,834		(4,834)				
10	TAX EFFECT OF ANNUALIZED INTEREST					2,838,841	19,543,289							
11	ANNUALIZE INSURANCE EXPENSE		(508,340)			25,417	169,023					(83,543)		
12	FUEL INVENTORY													14,880,195
13	OPEB		(31,504)			1,575	10,475				19,454	(3,938)		
14	REMOVE AMOUNTS ASSOCIATED WITH DEMAND SIDE MANAGEMENT	(36,307,817)	(11,658,124)		(161,497)	(1,224,510)	(8,142,990)					(1,457,016)		
TOTAL ADJUSTMENTS		(242,200,740)	4,840,606	2,534,922	4,982,363	(9,789,092)	(85,097,462)	(5,553,946)	686,364	(1,800,183,834)	19,454	605,075	(308,685,400)	14,880,195

SCE&G reiterates that the resulting impairment write off that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
ACCOUNTING & PRO FORMA ADJUSTMENTS
RETAIL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED
SEPTEMBER 30, 2017

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM. DEPREC.	CWP	DEF. DEBITS/ CREDITS & PAYABLES	WORKING CAPITAL	ADIT	M&S
1	WAGES, BENEFITS, & PAYROLL TAXES		23,523,148		1,662,068	(1,259,281)	(8,374,084)					2,940,384		
2	INCENTIVE COMPENSATION ADJUSTMENT		(8,344,284)		(483,919)	341,409	2,270,371					(793,033)		
3	ANNUALIZE HEALTH CARE		(602,286)			30,116	200,284					(75,287)		
4	REMOVE EMPLOYEE CLUBS		0	(132,734)		6,637	44,134	(5,443,183)	(2,104,517)	0		0		
5	ADJUST PROPERTY TAXES				4,748,016	(237,401)	(1,578,716)							
6	PROPERTY RETIREMENTS							0	0					
7	REMOVE NEW NUCLEAR AMOUNTS	(205,882,823)			(916,812)	(10,248,858)	(88,154,889)			(1,743,113,328)			(286,866,643)	
8	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			2,623,440		(131,172)	(872,294)		2,769,371					
9	CWP							4,719		(4,719)				
10	TAX EFFECT OF ANNUALIZED INTEREST					2,846,031	18,926,105							
11	ANNUALIZE INSURANCE EXPENSE		(497,769)			24,888	165,508					(82,221)		
12	ADJUST FUEL INVENTORY													14,274,571
13	OPEB		(30,653)			1,533	10,192				18,928	(3,832)		
14	REMOVE AMOUNTS ASSOCIATED WITH DEMAND SIDE MANAGEMENT	(38,307,817)	(11,658,124)		(161,497)	(1,224,510)	(8,142,990)					(1,457,016)		
		(242,200,740)	4,392,040	2,490,708	4,848,856	(3,850,587)	(85,506,398)	(5,439,494)	884,854	(1,743,118,045)	18,928	549,005	(286,866,643)	14,274,571

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapsen. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT B

SOUTH CAROLINA ELECTRIC & GAS COMPANY
CAPITAL STRUCTURE
AT SEPTEMBER 30, 2017

<u>RETAIL ELECTRIC</u>	<u>CAPITALIZATION</u> \$	<u>RATIO</u> %	<u>EMBEDDED COST/RATE</u> %	<u>OVERALL COST/RATE</u> %
LONG-TERM DEBT	4,928,770,000	47.82	5.86	2.80
PREFERRED STOCK	100,000	0.00	0.00	0.00
COMMON EQUITY	<u>5,377,832,362</u>	<u>52.18</u>	<u>7.95</u>	<u>4.15</u>
TOTAL	<u>10,306,702,362</u>	<u>100.00</u>		<u>6.95</u>

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT C

**SOUTH CAROLINA ELECTRIC AND GAS COMPANY
EARNINGS PER SHARE**

Earnings per share are calculated based on average shares outstanding of Parent Company, SCANA Corporation and Companies, and represent South Carolina Electric & Gas Company's contribution to the Parent's overall earnings.

TWELVE MONTHS ENDED SEPTEMBER 30, 2017

NET INCOME AFTER DIV. OF PREF. STOCK	\$359,499,330
EARNINGS PER SHARE	\$2.52
AVG. NUMBER OF SHARES OUTSTANDING	142,916,917

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT D

SOUTH CAROLINA ELECTRIC & GAS COMPANY
RATIO OF EARNINGS TO FIXED CHARGES ¹
TWELVE MONTHS ENDED SEPTEMBER 30, 2017

LINE NO.		\$000's
1	EARNINGS	
2	Net Income	526,574
3	Losses from Equity Investees	4,277
4	Total Fixed Charges, As Below	<u>291,811</u>
5	TOTAL EARNINGS	<u>822,662</u>
6	FIXED CHARGES	
7	Interest on Long-Term Debt	270,444
8	Other Interest	14,552
9	Amort. Of Debt Prem. - Discount & Exp. (Net)	2,920
10	Rental Int. Portion	3,895
11	Distribution on Trust Preferred	<u>-</u>
12	TOTAL FIXED CHARGES	291,811
13	Pre-tax earnings required to pay Preference Security Dividend	<u>-</u>
14	Total Fixed Charges and Preference Security Dividend	<u>291,811</u>
15	RATIO OF EARNINGS TO FIXED CHARGES	2.82
16	¹ - SEC COVERAGE	

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT A

SOUTH CAROLINA ELECTRIC & GAS COMPANY
RETAIL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED SEPTEMBER 30, 2017

<u>DESCRIPTION</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u> (\$)	<u>ACCOUNTING & PRO FORMA ADJUSTMENTS</u> (\$)	<u>TOTAL AS ADJUSTED</u> (\$)
	COL. A	COL. B	COL. C
<u>OPERATING REVENUES</u>	<u>2,573,825,310</u>	<u>(122,548,423)</u>	<u>2,451,275,887</u>
<u>OPERATING EXPENSES</u>			
Fuel Costs	623,287,164	-	623,287,164
Other O&M Expenses	583,711,611	4,392,040	588,103,651
Deprec. & Amort. Expenses	267,744,349	2,490,706	270,235,055
Taxes Other Than Income	206,069,444	5,381,066	211,450,509
Income Taxes	<u>194,714,740</u>	<u>(40,311,109)</u>	<u>154,403,631</u>
Total Operating Expenses	1,875,527,308	(28,047,298)	1,847,480,010
Operating Return	698,298,002	(94,502,125)	603,795,877
Customer Growth	3,380,377	(457,473)	2,922,904
Int. on Customer Deposits	<u>(1,114,066)</u>	<u>-</u>	<u>(1,114,066)</u>
Total Income for Return	<u>700,564,313</u>	<u>(94,959,598)</u>	<u>605,604,715</u>
<u>ORIGINAL COST RATE BASE</u>			
Gross Plant in Service	9,642,974,430	(5,438,464)	9,637,535,966
Reserve for Deprec.	<u>3,777,308,466</u>	<u>664,854</u>	<u>3,777,973,320</u>
Net Plant	5,865,665,964	(6,103,318)	5,859,562,646
CWIP	4,885,050,807	(761,910,606)	4,123,140,201
Net Deferred/Credits	9,547,089	18,928	9,566,017
Accum. Def. Income Taxes	(1,673,791,731)	(296,866,643)	(1,970,658,374)
Materials & Supplies	422,196,596	14,274,571	436,471,167
Working Capital	<u>17,468,465</u>	<u>549,005</u>	<u>18,017,470</u>
Total Original Cost Rate Base	<u>9,526,137,190</u>	<u>(1,050,038,063)</u>	<u>8,476,099,127</u>
 RATE OF RETURN	 7.35%		 7.14%
RETURN ON EQUITY	8.72%		8.32%

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

Supplemental
Schedule To
Exhibit A

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
ANNUALIZED INTEREST EXPENSE**

TWELVE MONTHS ENDED SEPTEMBER 30, 2017

RATE BASE	\$ 9,784,905,500
LONG-TERM DEBT RATIO	<u>47.82%</u>
AVERAGE COST OF DEBT	\$ 4,679,141,810
	<u>5.86%</u>
ANNUALIZED INTEREST	\$ 274,197,710
TAX BOOK INTEREST	<u>\$ 246,416,868</u>
INTEREST ADJUSTMENT	<u>\$ 27,780,842</u>
ADJUSTMENT TO INCOME TAXES:	
STATE INCOME TAX @ 5%	\$ (1,389,042)
FEDERAL INCOME TAX @ 35%	<u>\$ (9,237,130)</u>
TOTAL INCOME TAX EFFECT	\$ (10,626,172)
RETAIL ELECTRIC RATE BASE PERCENTAGE	<u>98.05%</u>
	<u>\$ (10,419,339)</u>

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT A-1

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
PLANT IN SERVICE, CONSTRUCTION WORK IN PROGRESS, AND RESERVE FOR DEPRECIATION**

AT SEPTEMBER 30, 2017

	TOTAL PER BOOKS ADJ. FOR REGULATORY ORDERS \$	RATIOS %	ALLOCATED TO RETAIL \$
<u>ELECTRIC PLANT IN SERVICE</u>			
Production	\$ 4,658,637,485	96.83%	\$ 4,510,958,676
Transmission	\$ 1,323,838,257	96.67%	\$ 1,279,688,251
Distribution	\$ 3,259,344,267	99.99%	\$ 3,258,985,738
General	\$ 202,819,781	97.92%	\$ 198,802,063
Intangible	\$ 74,699,960	97.92%	\$ 73,146,545
Common	<u>\$ 328,422,841</u>	97.92%	<u>\$ 321,593,157</u>
TOTAL	<u>\$ 9,847,762,591</u>		<u>\$ 9,842,974,430</u>
<u>CONSTRUCTION WORK IN PROGRESS</u>			
Production	\$ 4,588,062,052	96.83%	\$ 4,442,620,484
Transmission	\$ 363,391,847	96.67%	\$ 351,272,729
Distribution	\$ 16,649,128	99.99%	\$ 16,647,297
General	\$ 36,279,624	97.92%	\$ 35,525,175
Intangible	\$ 38,314,863	97.92%	\$ 37,518,090
Common	<u>\$ 1,498,187</u>	97.92%	<u>\$ 1,467,032</u>
TOTAL	<u>\$ 5,044,195,701</u>		<u>\$ 4,885,050,807</u>
<u>RESERVE FOR DEPRECIATION</u>			
Production	\$ 2,187,904,354	98.83%	\$ 2,118,547,786
Transmission	\$ 363,297,903	96.67%	\$ 351,200,083
Distribution	\$ 1,017,664,277	99.99%	\$ 1,017,552,334
General	\$ 151,843,680	97.71%	\$ 148,373,297
Common	<u>\$ 144,947,742</u>	97.71%	<u>\$ 141,634,966</u>
TOTAL	<u>\$ 3,865,657,956</u>		<u>\$ 3,777,308,466</u>

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT A-2

SOUTH CAROLINA ELECTRIC & GAS COMPANY
RETAIL ELECTRIC OPERATIONS

AT SEPTEMBER 30, 2017

<u>NET DEFERRED DEBITS/CREDITS</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u>	<u>ACCOUNTING & PRO FORMA ADJUSTMENTS</u>	<u>TOTAL AS ADJUSTED</u>
Environmental	(360,119)		(360,119)
Wateree Scrubber Deferral - Ratebase Adj	14,565,160	-	14,565,160
FASB 106 Rate Base Reduction	(101,417,573)	18,928	(101,398,645)
Pension Deferral - Rate Base Adj	31,970,463	-	31,970,463
Canadys Retirement - Rate Base Adj	64,789,157	-	64,789,157
Storm Reserve	-	-	-
TOTAL	9,547,089	18,928	9,566,017
 <u>MATERIALS & SUPPLIES</u>			
Nuclear Fuel	247,875,031	-	247,875,031
Fossil Fuel	41,977,365	14,274,571	56,251,936
Other Materials & Supplies	132,344,200	-	132,344,200
TOTAL	422,196,596	14,274,571	436,471,167
 <u>WORKING CAPITAL, OTHER THAN MATERIALS & SUPPLIES</u>			
Working Cash	114,617,930	549,005	115,166,935
Prepayments	84,561,428	-	84,561,428
Total Investor Advanced Funds	199,179,358	549,005	199,728,363
Less: Customer Deposits	(54,354,631)	-	(54,354,631)
Average Tax Accruals	(117,259,814)	-	(117,259,814)
Nuclear Refueling	(1,688,716)	-	(1,688,716)
Injuries & Damages	(8,407,732)	-	(8,407,732)
TOTAL WORKING CAPITAL	17,468,465	549,005	18,017,470

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
ACCOUNTING & PRO FORMA ADJUSTMENTS
TOTAL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED
SEPTEMBER 30, 2017

ADJ.#	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ .6%	FEDERAL INCOME TAX @ .35%	PLANT IN SERVICE	ACCUM. DEPREC.	CWP	DEF. DEBITS/ CREDITS & PAYABLES	WORKING CAPITAL	ADIT	M&S
1	WAGES, BENEFITS, & PAYROLL TAXES		24,175,897		1,708,189	(1,284,204)	(8,606,459)					3,021,967		
2	INCENTIVE COMPENSATION ADJUSTMENT		(8,520,312)		(487,347)	350,883	2,333,372					(815,036)		
3	ANNUALIZE HEALTH CARE		(819,011)			30,851	205,821					(77,376)		
4	REMOVE EMPLOYEE CLUBS		0	(135,839)		8,792	45,166	(5,558,780)	(2,153,741)	0		0		
5	ADJUST PROPERTY TAXES				4,848,850	(242,443)	(1,612,242)							
6	PROPERTY RETIREMENTS					-	-	0	0					
7	REMOVE NEW NUCLEAR AMOUNTS	(86,241,606)			(383,603)	(4,292,800)	(26,547,786)			(786,849,000)			(306,585,400)	
8	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			2,870,781		(133,538)	(888,028)		2,820,105					
9	CWP							4,834		(4,834)				
10	TAX EFFECT OF ANNUALIZED INTEREST					1,519,038	10,101,589							
11	ANNUALIZE INSURANCE EXPENSE		(508,340)			25,417	168,023					(63,543)		
12	FUEL INVENTORY													14,880,195
13	OPEB		(31,504)			1,575	10,475				19,454	(3,938)		
14	REMOVE AMOUNTS ASSOCIATED WITH DEMAND SIDE MANAGEMENT	(36,307,817)	(11,656,124)		(181,497)	(1,224,510)	(8,142,980)					(1,457,016)		
TOTAL ADJUSTMENTS		(122,549,423)	4,840,806	2,534,922	5,514,682	(5,252,939)	(34,932,049)	(5,553,946)	666,364	(786,853,834)	19,454	805,075	(306,585,400)	14,880,195

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
ACCOUNTING & PRO FORMA ADJUSTMENTS
RETAIL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED
SEPTEMBER 30, 2017

ADJ.#	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	DEF. DEBITS/ CREDITS & PAYABLES	WORKING CAPITAL	ADIT	M&S
1	WAGES, BENEFITS, & PAYROLL TAXES		28,523,148		1,862,066	(1,259,261)	(6,374,084)					2,940,394		
2	INCENTIVE COMPENSATION ADJUSTMENT		(6,344,254)		(483,918)	341,409	2,270,371					(793,033)		
3	ANNUALIZE HEALTH CARE		(502,298)			30,115	200,264					(75,287)		
4	REMOVE EMPLOYEE CLUBS		0	(132,734)		6,637	44,134	(5,443,163)	(2,104,517)	0		0		
5	ADJUST PROPERTY TAXES				4,748,018	(237,401)	(1,578,715)							
6	PROPERTY RETIREMENTS							0	0					
7	REMOVE NEW NUCLEAR AMOUNTS	(88,241,805)			(383,603)	(4,282,900)	(28,547,786)			(761,905,887)			(296,866,643)	
8	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			2,623,440		(131,172)	(872,294)		2,789,371					
9	CWIP							4,719		(4,719)				
10	TAX EFFECT OF ANNUALIZED INTEREST					1,471,236	9,783,717					(82,221)		
11	ANNUALIZE INSURANCE EXPENSE		(497,769)			24,888	165,508							
12	ADJUST FUEL INVENTORY													14,274,571
13	OPEB		(30,853)			1,533	10,182				18,928	(3,832)		
14	REMOVE AMOUNTS ASSOCIATED WITH DEMAND SIDE MANAGEMENT	(36,307,817)	(11,856,124)		(161,497)	(1,224,510)	(6,142,990)					(1,457,016)		
		<u>(122,549,423)</u>	<u>4,392,040</u>	<u>2,490,706</u>	<u>5,381,085</u>	<u>(5,269,426)</u>	<u>(35,041,883)</u>	<u>(5,438,484)</u>	<u>884,854</u>	<u>(761,910,606)</u>	<u>18,928</u>	<u>548,005</u>	<u>(296,866,643)</u>	<u>14,274,571</u>

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT B

SOUTH CAROLINA ELECTRIC & GAS COMPANY
CAPITAL STRUCTURE
AT SEPTEMBER 30, 2017

<u>RETAIL ELECTRIC</u>	<u>CAPITALIZATION</u>	<u>RATIO</u>	<u>EMBEDDED</u>	<u>OVERALL</u>
	\$	%	COST/RATE	COST/RATE
			%	%
LONG-TERM DEBT	4,928,770,000	47.82	5.86	2.80
PREFERRED STOCK	100,000	0.00	0.00	0.00
COMMON EQUITY	<u>5,377,832,362</u>	<u>52.18</u>	<u>8.32</u>	<u>4.34</u>
TOTAL	<u>10,306,702,362</u>	<u>100.00</u>		<u>7.14</u>

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT C

**SOUTH CAROLINA ELECTRIC AND GAS COMPANY
EARNINGS PER SHARE**

Earnings per share are calculated based on average shares outstanding of Parent Company, SCANA Corporation and Companies, and represent South Carolina Electric & Gas Company's contribution to the Parent's overall earnings.

TWELVE MONTHS ENDED SEPTEMBER 30, 2017

NET INCOME AFTER DIV. OF PREF. STOCK	\$359,499,330
EARNINGS PER SHARE	\$2.52
AVG. NUMBER OF SHARES OUTSTANDING	142,916,917

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

EXHIBIT D

SOUTH CAROLINA ELECTRIC & GAS COMPANY
RATIO OF EARNINGS TO FIXED CHARGES ¹
TWELVE MONTHS ENDED SEPTEMBER 30, 2017

LINE NO.		\$000's
1	EARNINGS	
2	Net Income	526,574
3	Losses from Equity Investees	4,277
4	Total Fixed Charges, As Below	<u>291,811</u>
5	TOTAL EARNINGS	<u>822,662</u>
6	FIXED CHARGES	
7	Interest on Long-Term Debt	270,444
8	Other Interest	14,552
9	Amort. Of Debt Prem. - Discount & Exp. (Net)	2,920
10	Rental Int. Portion	3,895
11	Distribution on Trust Preferred	<u>-</u>
12	TOTAL FIXED CHARGES	291,811
13	Pre-tax earnings required to pay Preference Security Dividend	<u>-</u>
14	Total Fixed Charges and Preference Security Dividend	<u>291,811</u>
15	RATIO OF EARNINGS TO FIXED CHARGES	2.82
16	¹ - SEC COVERAGE	

SCE&G reiterates that the resulting impairment write offs that would be required as a result of such action would have a significant adverse effect on SCE&G's ongoing solvency and creditworthiness. In such circumstances, it would be unlikely that SCANA could recapitalize SCE&G to restore its creditworthiness, and SCE&G's ability to continue to finance its utility operations would be at grave risk, as further explained in the affidavit of Ellen Lapson. Therefore, the attached responses do not reflect reality because the removal of these amounts could produce insolvency and a loss of access to capital at reasonable costs.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S FIRST AUDIT INFORMATION REQUEST
PURSUANT TO COMMISSION ORDER NOS. 2017-769 AND 207-770**

SCE&G Activities and Events Related to the Intention to Abandon V.C. Summer
for Units 2 & 3 site in Jenkinsville, SC

REQUEST 1-6:

Please explain the status of the federal and state tax write-offs for the nuclear construction.

RESPONSE 1-6:

Through the end of 2017, SCE&G continued to take actions consistent with its July 31, 2017 abandonment determination. The Company expects to further analyze the results of those actions in coming weeks, and if it determines that such actions are sufficient to allow an abandonment loss tax deduction to be claimed on a tax return without subjecting the Company to unacceptable exposure to penalty assertion, SCANA may file an early 2017 federal income tax return with an abandonment loss claim and then may, in turn, file a request for a carry-back refund of its 2015 federal income taxes via a Form 1139. Later in the year, SCANA would file a final 2017 federal income tax return (by the extended due date of October 15, 2018). A state income tax return reflecting similar abandonment treatment would also be filed by October 15, 2018.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S FIRST AUDIT INFORMATION REQUEST
PURSUANT TO COMMISSION ORDER NOS. 2017-769 AND 207-770
SCE&G Activities and Events Related to the Intention to Abandon V.C. Summer
for Units 2 & 3 site in Jenkinsville, SC

REQUEST 1-7:

What nuclear construction tax write-offs are applicable for tax year 2017? Please show the impact of the write-offs on federal and state taxes. Please also provide the impact in working Excel spreadsheets with all formulas intact.

RESPONSE 1-7:

See attached spreadsheet. As stated in Response 1-6, if it is determined appropriate, SCANA would claim an abandonment tax deduction (under Section 165 of the Internal Revenue Code (IRC)) equivalent to the remaining tax basis of the nuclear project costs, after consideration of remaining research and experimentation (R&E) amounts to be claimed under Section 174 of the IRC and after consideration of portions of the project which are not abandoned but are instead to be used in connection with Unit 1. The amount of any abandonment deduction would also be dependent on any IRS settlements related to Section 174 R&E claims and would exclude land costs. A preliminary estimate of the abandonment deduction, combined with prior and estimated 2017 R&E claims and inclusive of prior tax capitalized interest, would be approximately \$5.4B of costs incurred, or a tax amount of approximately \$2B (under tax law in effect through the end of 2017). To the extent this tax abandonment deduction results in a tax net operating loss (NOL) which must be "carried forward" rather than carried back, or should the deduction not be available until the 2018 (or later) tax year, the value of the abandonment deduction will be significantly reduced due to the lower tax rate which became effective with the recently enacted tax reform bill.

	2007	2008	2009	2010	2011
NND Costs per WO 17 (Total Book Basis)	22,373,091	104,366,280	349,801,936	414,663,485	349,981,494
AFUDC (Debt & Equity)	(644,707)	(3,494,908)	(10,539,300)	(17,098,884)	(14,038,572)
Land	-	-	-	-	-
Items to retain					
NND Salvage (2018)					
Misc. tax adjustments	(1,231,812)	(427,218)	-	-	-
CPI (tax interest capitalized)	439,915	2,192,601	13,616,365	36,269,411	59,766,352
Subtotal (TOTAL TAX BASIS)	20,936,487	102,636,756	352,879,001	433,834,012	395,709,274
Section 174 Previously claimed	-	(10,580,786)	(37,363,743)	(48,161,887)	(46,938,808)

Total Tax Basis	5,398,475,891
Current tax rate	38.25%
Total tax benefit (before tax reform)	2,064,917,028

2012	2013	2014	2015	2016	Estimated 2017	TOTAL
523,109,699	497,629,855	480,444,918	623,509,942	842,653,413	521,649,452	4,730,183,565
(17,539,084)	(23,722,498)	(21,563,313)	(18,713,239)	(27,365,959)	(17,652,125)	(172,372,590)
-	(595,513)		(146,925)	-	-	(742,438)
						(85,000,000)
						(27,500,000)
-	(1,118,000)	-	-	-	-	(2,777,030)
85,762,878	109,084,771	122,198,736	163,120,479	174,898,676	189,334,200	956,684,384
591,333,493	581,278,615	581,080,341	767,770,257	990,186,130	693,331,526	5,398,475,891
(46,612,124)	(40,579,012)	(41,246,238)	(350,861,151)	(716,339,347)	(347,259,770)	(1,685,942,866)

Tax Basis After 174 - To be claimed as abandonment

3,712,533,025

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S FIRST AUDIT INFORMATION REQUEST
PURSUANT TO COMMISSION ORDER NOS. 2017-769 AND 207-770
SCE&G Activities and Events Related to the Intention to Abandon V.C. Summer
for Units 2 & 3 site in Jenkinsville, SC

REQUEST 1-8:

How does SCE&G determine an asset to be non-earning for tax purposes?

RESPONSE 1-8:

Section 165 of the IRC allows a deduction for a loss sustained in the tax year that is not compensated by insurance or otherwise. The criteria of Section 165 include a consistently demonstrated intent to abandon on the part of the taxpayer. Among the things that must be demonstrated in order to claim and sustain an abandonment deduction are clear actions to ensure that an asset will not generate further value to the taxpayer. The Company believes it has taken such actions, including the cessation of any non-required maintenance activities and the cessation of marketing or solicitation activities regarding salvage. Further analysis as to whether an abandonment tax deduction will be claimed for 2017 will occur in coming weeks, as described in Responses 1-6 and 1-7.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S FIRST AUDIT INFORMATION REQUEST
PURSUANT TO COMMISSION ORDER NOS. 2017-769 AND 207-770**

SCE&G Activities and Events Related to the Intention to Abandon V.C. Summer
for Units 2 & 3 site in Jenkinsville, SC

REQUEST 1-9:

Is the approximately \$4.8 billion write off discussed in the November 9, 2017 allowable ex parte briefing before the Public Service Commission of South Carolina ("Commission") the same as the write-off discussed in the SCE&G Affidavits filed in Docket No. 2017-305-E?

RESPONSE 1-9:

The approximately \$4.8B is a per-books figure and represents amounts actually spent on the project. It includes "book" allowances for funds used during construction and certain amounts related to projects which have not been and will not be abandoned (such as transmission projects). The tax basis of the project costs (approximately \$5.4B) is different than the book basis of the project costs. See also Response 1-7.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S FIRST AUDIT INFORMATION REQUEST
PURSUANT TO COMMISSION ORDER NOS. 2017-769 AND 207-770
SCE&G Activities and Events Related to the Intention to Abandon V.C. Summer
for Units 2 & 3 site in Jenkinsville, SC**

REQUEST 1-10:

Please provide the plans and timelines for the approximately \$4.8 billion in nuclear construction to be written off as a non-earning asset.

RESPONSE 1-10:

Please see Responses 1-6 through 1-9. For tax purposes, a portion of the costs incurred was claimed as R&E in prior years, and some costs are expected to be claimed for 2017. Further, some of the costs will not be abandoned. Then, the remainder of the (tax basis of the) costs would be treated as an abandonment tax deduction, perhaps in 2017.

For book purposes, impairment analyses occur each quarter, and required write-downs arising from those analyses are recorded.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S FIRST AUDIT INFORMATION REQUEST
PURSUANT TO COMMISSION ORDER NOS. 2017-769 AND 207-770
SCE&G Activities and Events Related to the Intention to Abandon V.C. Summer
for Units 2 & 3 site in Jenkinsville, SC**

REQUEST 1-11:

Does a multi-billion dollar write off by SCE&G require Commission approval?

RESPONSE 1-11:

SCE&G is unaware of any statute, regulation, rule, Commission order, or any other applicable law requiring the Company to obtain Commission approval of a write off.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S FIRST AUDIT INFORMATION REQUEST
PURSUANT TO COMMISSION ORDER NOS. 2017-769 AND 207-770
SCE&G Activities and Events Related to the Intention to Abandon V.C. Summer
for Units 2 & 3 site in Jenkinsville, SC**

REQUEST 1-12:

What tax year(s) does SCE&G expect the approximately \$4.8 billion write-off to impact?

RESPONSE 1-12:

See Response 1-7. Please note that, as discussed in Response 1-9, the approximately \$4.8 billion amount is the book basis of the project cost; the tax basis is approximately \$5.4 billion. The Company will be analyzing the approach to filing its 2017 tax return in coming weeks, and it will be determined whether 2017 is the proper tax year in which an abandonment deduction under Section 165 would be claimed. If an abandonment loss is claimed in 2017, a tax net operating loss carry forward (NOL) would be created. Based on estimates of future taxable income amounts for SCANA, and without consideration of the pending merger with Dominion Energy, the Company anticipates that it would take approximately five years for it to have recognized the full tax benefit of that NOL.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S FIRST AUDIT INFORMATION REQUEST
PURSUANT TO COMMISSION ORDER NOS. 2017-769 AND 207-770
SCE&G Activities and Events Related to the Intention to Abandon V.C. Summer
for Units 2 & 3 site in Jenkinsville, SC**

REQUEST 1-13:

Please provide a 2017 balance sheet showing the impact to SCE&G of a \$4.8 billion non-earning asset write off.

RESPONSE 1-13:

Please see attached.

SCE&G FERC Format Balance Sheet as of September 30, 2017				
Response to ORS First Continuing Audit Request				
Number 1-13				
Line	Category Adjusted	Balance At 9/30/2017	Adjustment to Record Additional Impairment (1)	Adjusted Balance At 9/30/2017
2	Utility Plant	11,085,086,347		11,085,086,347
3	Construction Work In Progress	5,052,659,088	(4,520,183,565)	532,475,523
4	Total Utility Plant:	16,137,745,435	(4,520,183,565)	11,617,561,870
5	Less: Accumulated Dep and Amort	(4,359,386,299)	-	(4,359,386,299)
6	Net Utility Plant:	11,778,359,136	(4,520,183,565)	7,258,175,571
7	Nuclear Fuel In Process of Ref., Conv., Enrich., and Fab.	5,837,270		5,837,270
8	Nuclear Fuel Materials and Assemblies - Stock Account	148,284,161		148,284,161
9	Nuclear Fuel Assemblies in Reactor	215,498,016		215,498,016
10	Spent Nuclear Fuel	753,448,656		753,448,656
11	Nuclear Fuel Under Capital Lease	-		-
12	(Less) Accum. Prov. For Amort. Of Nucl. Fuel Assemblies	(874,005,116)		(874,005,116)
13	Net Nuclear Fuel:	249,062,987	-	249,062,987
14	Net Utility Plant	12,027,422,123	(4,520,183,565)	7,507,238,558
18	Nonutility Property	71,550,187		71,550,187
19	Accumulated Dep and Amort	(1,033,673)		(1,033,673)
20	Investments in Associated Companies	-		-
21	Investment in Subsidiary Companies	1,683,771		1,683,771
23	Noncurrent Portion of Allowances	-		-
24	Other Investments	60,810		60,810
25	Sinking Funds	-		-
26	Depreciation Fund	-		-
27	Amortization Fund - Federal	-		-
28	Other Special Funds	132,423,090		132,423,090
29	Special Funds	-		-
30	Long-Term Portion of Derivative Assets	55,588,225		55,588,225
31	Long-Term Portion of Derivative Assets - Hedges	-		-
32	Total Other Property and Investments:	260,272,410	-	260,272,410
34	Cash and Working Funds	-		-
35	Cash	1,008,459,370		1,008,459,370
36	Special Deposits	377,040		377,040
37	Working Fund	60,525		60,525
38	Temporary Cash Investments	-		-
39	Notes Receivable	-		-
40	Customer Accounts Receivable	286,128,406		286,128,406
41	Other Accounts Receivable	167,668,196	252,482,788	420,150,984
42	(Less) Accum. Prov. For Uncollectible Acct. - Credit	(3,863,310)		(3,863,310)
43	Notes Receivable from Assoc. Companies	-		-
44	Accounts Rec. from Assoc. Companies	7,434,002		7,434,002
45	Fuel Stock	39,332,117		39,332,117
46	Fuel Stock Expense Undistributed	-		-
47	Residuals (Elec) and Extraed Products	-		-
48	Plant Materials and Operating Supplies	137,695,562		137,695,562
49	Merchandise	-		-
50	Other Materials and Supplies	-		-
51	Nuclear Materials Held for Sale	-		-
52	Allowances	635,037		635,037
53	(Less) Noncurrent Portion of Allowances	-		-
54	Stores Expenses Undistributed	(3,568)		(3,568)
55	Gas Store Underground - Current	14,615,112		14,615,112
56	Liquefied Natural Gas Stored and Held for Processing	8,274,420		8,274,420

SCE&G FERC Format Balance Sheet as of September 30, 2017				
Response to ORS First Continuing Audit Request				
Number 1-13				
Line	Category Adjusted	Balance At 9/30/2017	Adjustment to Record Additional Impairment {1}	Adjusted Balance At 9/30/2017
57	Prepayments	97,576,869		97,576,869
58	Advances for Gas			-
59	Interest and Dividends Receivable			-
60	Rent Receivable	-		-
61	Accrued Utility Revenues	100,164,311		100,164,311
62	Miscellaneous Current & Accrued Assets	-		-
63	Derivative Instrument Assets	55,588,225		55,588,225
64	(Less) Long-Term Portion of Derivative Instrument Assets	(55,588,225)		(55,588,225)
65	Derivative Instrument Assets - Hedges (Long-Term Portion)	-		-
66	(Less) Long-Term Portion of Derivative Instrument Hedges (Long-Term)	-		-
67	Total Current and Accrued Assets:	1,864,554,089	252,482,788	2,117,036,877
69	Unamortized Debt Expenses	34,146,063		34,146,063
70	Extraordinary Property Losses	-		-
71	Unrecovered Plant and Regulatory Study Costs	110,342,101		110,342,101
72	Other Regulatory Assets	1,940,098,193	(65,726,900)	1,874,371,293
73	Prelim. Survey and Investigation Charges	740,315		740,315
74	Preliminary Natural Gas and Survey and Investigation Charges	-		-
75	Other Preliminary Survey and Investigation Charges (Gas)	-		-
76	Clearing Accounts	-		-
77	Temporary Facilities	-		-
78	Micellaneous Deferred Debits	161,578,822		161,578,822
79	Def. Losses from Disposition of Utility Pft.	-		-
80	Research, Devel. And Demonstration Expend.	-		-
81	Unamortized Loss on Reacquired Debt	14,259,590		14,259,590
82	Accumulated Deferred Income Taxes	789,250,672	550,624,159	1,339,874,831
83	Unrecovered Purchased Gas Costs	-		-
84	Total Deferred Debits	3,050,415,756	484,897,259	3,535,313,015
85	TOTAL ASSETS:	17,202,664,378	(3,782,803,518)	13,419,860,860

SCE&G FERC Format Balance Sheet as of September 30, 2017					
Response to ORS First Continuing Audit Request					
Number 1-13					
Line	Category Adjusted	Balance At 9/30/2017	Adjustment to Record Additional Impairment {1}	Adjusted Balance At 9/30/2017	
	Category Adjusted	Balance At 9/30/2017	Adjustment to Record Additional Impairment {1}	Adjusted Balance At 9/30/2017	
2	Common Stock Issued	(576,405,122)		(576,405,122)	
3	Preferred Stock Issued	(100,000)		(100,000)	
4	Capital Stock Subscribed	-		-	
5	Stock Liability for Conversion	-		-	
6	Premium on Capital Stock	-		-	
7	Other Paid-In-Capital	(2,288,167,716)		(2,288,167,716)	
8	Installments Received on Capital Stock	-		-	
9	(Less) Discount on Capital Stock	-		-	
10	(Less) Capital Stock Expense	4,335,379		4,335,379	
11	Retained Earnings	(2,517,626,988)	2,831,799,608	314,172,620	
12	Unappropriated Undistributed Subsidiary Earnings	-		-	
13	(Less) Recquired Capital Stock	-		-	
14	Noncorporate Proprietorship (Non-major only)	-		-	
15	Accumulated Other Comprehensive Income	2,728,310		2,728,310	
16	Total Proprietary Capital:	(5,375,236,137)	2,831,799,608	(2,543,436,529)	
18	Bonds	(4,928,770,000)		(4,928,770,000)	
19		-		-	
20	Advances from Associated Companies	-		-	
21	Other Long-Term Debt	(250,862)		(250,862)	
22	Unamortized Premium on Long-Term Debt	(23,805,767)		(23,805,767)	
23	(Less) Unamortized Discount on Long-Term-Debt-Debit	23,585,248		23,585,248	
24	Total Long-Term Debt:	(4,929,241,381)	-	(4,929,241,381)	
26	Obligations Under Capital Leases - Noncurrent	(21,615,299)		(21,615,299)	
27	Accumulated Provision for Property Insurance	-		-	
28	Accumulated Provision for Injuries and Damages	(9,822,656)		(9,822,656)	
29	Accumulated Provision for Pensions & Benefits	(233,120,648)		(233,120,648)	
30	Accumulated Misc Operating Provisions	-		-	
31	Accumulated Provision for Rate Refunds	-		-	
32	Long-Term Portion of Derivative Instrument Liabilities	(4,126,681)		(4,126,681)	
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges	-		-	
34	Asset Retirement Obligations	(519,499,756)		(519,499,756)	
35	Total Other Noncurrent Liabilities:	(788,185,040)	-	(788,185,040)	
37	Notes Payable	(944,836,000)		(944,836,000)	
38	Accounts Payable	(147,110,661)		(147,110,661)	
39	Notes Payable to Associated Companies	-		-	
40	Payables - Affiliated Companies	(61,421,817)		(61,421,817)	
41	Customer Deposits	(61,524,707)		(61,524,707)	
42	Taxes Accrued	(723,340,830)	569,323,537	(154,017,293)	
43	Interest Accrued	(70,142,123)		(70,142,123)	
44	Common Dividends Declared	(78,500,000)		(78,500,000)	
45	Matured Long-Term Debt	-		-	
46	Matured Interest	-		-	
47	Tax Collections Payable	(7,797,877)		(7,797,877)	
48	Misc Current and Accrued Liabilities	(78,510,765)		(78,510,765)	
49	Obligations Under Capital Leases - Current	(6,281,739)		(6,281,739)	
50	Derivative Instrument Liabilities	(44,649,322)		(44,649,322)	

SCE&G FERC Format Balance Sheet as of September 30, 2017				
Response to ORS First Continuing Audit Request				
Number 1-13				
Line	Category Adjusted	Balance At 9/30/2017	Adjustment to Record Additional Impairment {1}	Adjusted Balance At 9/30/2017
51	(Less) Long-Term Portion of Derivative Instrument Liabilities	4,126,681		4,126,681
52	Derivative Instrument Liabilities - Hedges			-
53	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges	-		-
54	Total Current and Accrued Liabilities:	(2,219,989,160)	569,323,537	(1,650,665,623)
56	Customer Advances for Construction	-		-
57	Accumulated Deferred Investment Tax Credits	(21,147,400)		(21,147,400)
58	Deferred Gains from Disposition of Utility Plant	-		-
59	Other Deferred Credits	(68,277,182)		(68,277,182)
60	Other Regulatory Liabilities	(1,257,486,139)		(1,257,486,139)
61	Unamortized Gain on Reacquired Debt	-		-
62	Accumulated Deferred Income Taxes - Accel. Amort.	(12,039,300)		(12,039,300)
63	Accumulated Deferred Income Taxes - Property	(2,141,432,739)	381,680,373	(1,759,752,366)
64	Accumulated Deferred Income Taxes Other	(389,629,900)		(389,629,900)
65	Total Deferred Credits	(3,890,012,660)	381,680,373	(3,508,332,287)
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY:	(17,202,664,378)	3,782,803,518	(13,419,860,860)
(1) The Company's books reflect a \$210 million Impairment charge as of September 30, 2017 and the Impact of this Impairment is already reflected in the beginning balances. Therefore, an additional \$4.5 billion Impairment is necessary to reflect a full write off.				

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S FIRST AUDIT INFORMATION REQUEST
PURSUANT TO COMMISSION ORDER NOS. 2017-769 AND 207-770**

SCE&G Activities and Events Related to the Intention to Abandon V.C. Summer
for Units 2 & 3 site in Jenkinsville, SC

REQUEST 1-14:

Please provide a detailed analysis of how the Tax Cuts and Jobs Act will impact the cost to provide service to SCE&G customers. Please include estimated taxes (1) with and without the tax reform effects and (2) with and without the tax reform effects presuming the tax write-off for nuclear construction has been taken.

RESPONSE 1-14:

SCE&G is not in possession of information responsive to this request at this time.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S FIRST AUDIT INFORMATION REQUEST
PURSUANT TO COMMISSION ORDER NOS. 2017-769 AND 207-770
SCE&G Activities and Events Related to the Intention to Abandon V.C. Summer
for Units 2 & 3 site in Jenkinsville, SC**

REQUEST 1-15:

Please provide the total debt service expense for the twelve (12) months ending September 30, 2017 corresponding to (a) SCANA, (b) SCE&G and (c) SCE&G nuclear construction. Update for the twelve months ending December 31, 2017 when available.

RESPONSE 1-15:

Please see attached.

1 -15: SCANA and SCE&G Long-Term Debt Annual Debt Servicing
12 months ending as of September 30, 2017

A SCANA Corporation

Medium-Term Notes	Rate	Issue Date	Maturity	Principal Amount	Annual Debt Service
6.25% due 04/01/20	6.250%	3/12/2008	4/1/2020	\$ 250,000,000	\$ 15,625,000
4.75% due 05/15/21	4.750%	5/12/2011	5/15/2021	300,000,000	14,250,000
4.125% due 02/01/22	4.125%	1/25/2012	2/1/2022	250,000,000	10,312,500
Senior Notes					
FRN (swap to 6.4695% and 4.815%) due 06/01/34	FRN		6/1/2034	74,800,000	4,885,596
				<u>\$ 874,800,000</u>	<u>\$ 45,073,096</u>

B South Carolina Electric & Gas Company

Mortgage Bonds - Issued Prior to 2008	Rate	Issue Date	Maturity	Principal Amount	Annual Debt Service
5.25% due 11/01/18	5.250%	11/6/2003	11/1/2018	\$ 250,000,000	\$ 13,125,000
3.22% due 10/18/21 *	3.220%	10/18/2011	10/18/2021	30,000,000	966,000
6.625% due 02/01/32	6.625%	1/31/2002	2/1/2032	300,000,000	19,875,000
5.80% due 01/15/33	5.800%	1/23/2003	1/15/2033	200,000,000	11,600,000
5.30% due 05/15/33	5.300%	5/21/2003	5/15/2033	300,000,000	15,900,000
5.25% due 03/01/35	5.250%	3/8/2005	3/1/2035	100,000,000	5,250,000
6.25% due 07/01/36	6.250%	6/27/2006	7/1/2036	125,000,000	7,812,500
SC JEDA IRBs **					
4.00% due 02/01/28	4.000%	1/15/2013	2/1/2028	39,480,000	1,579,200
3.625% due 02/01/33	3.625%	1/15/2013	2/1/2033	14,735,000	534,144
FRN (swap to 2.886%) due 12/01/38	FRN	12/10/2008	12/1/2038	34,555,000	1,020,407
				<u>\$ 1,393,770,000</u>	<u>\$ 77,662,251</u>

C Mortgage Bonds - Issued 2008 to Present	Rate	Issue Date	Maturity	Principal Amount	Annual Debt Service
6.50% due 11/01/18	6.500%	10/2/2008	11/1/2018	\$ 300,000,000	\$ 19,500,000
6.05% due 01/15/38	6.050%	1/14/2008	1/15/2038	250,000,000	15,125,000
6.05% due 01/15/38	6.050%	6/24/2008	1/15/2038	110,000,000	6,655,000
6.05% due 01/15/38	6.050%	3/17/2009	1/15/2038	175,000,000	10,587,500
5.50% due 12/15/39	5.500%	12/9/2009	12/15/2039	150,000,000	8,250,000
5.45% due 02/01/41	5.450%	1/27/2011	2/1/2041	250,000,000	13,625,000
5.45% due 02/01/41	5.450%	5/24/2011	2/1/2041	100,000,000	5,450,000
4.35% due 02/01/42	4.350%	1/13/2012	2/1/2042	250,000,000	10,875,000
4.35% due 02/01/42	4.350%	6/14/2013	2/1/2042	250,000,000	10,875,000
4.60% due 06/15/43	4.600%	6/14/2013	6/15/2043	400,000,000	18,400,000
4.10% due 06/15/46	4.100%	6/13/2016	6/15/2046	425,000,000	17,521,806
4.50% due 06/01/64	4.500%	5/27/2014	6/1/2064	300,000,000	13,500,000
4.50% due 06/01/64	4.500%	6/13/2016	6/1/2064	75,000,000	3,375,000
5.10% due 06/01/65	5.100%	5/22/2015	6/1/2065	500,000,000	25,500,000
				<u>\$ 3,535,000,000</u>	<u>\$ 179,239,306</u>

* FMBs issued in 2011 to refinance Orangeburg PCBs (Cope Station)

** SC JEDA IRBs - non-nuclear

1 -15: SCANA and SCE&G Long-Term Debt Annual Debt Servicing
12 months ending as of December 31, 2017

A SCANA Corporation

Medium-Term Notes	Rate	Issue Date	Maturity	Principal Amount	Annual Debt Service
6.25% due 04/01/20	6.250%	3/12/2008	4/1/2020	\$ 250,000,000	\$ 15,625,000
4.75% due 05/15/21	4.750%	5/12/2011	5/15/2021	300,000,000	14,250,000
4.125% due 02/01/22	4.125%	1/25/2012	2/1/2022	250,000,000	10,312,500
Senior Notes					
FRN (swap to 6.4695% and 4.815%) due 06/01/34	FRN		6/1/2034	74,800,000	4,749,885
				<u>\$ 874,800,000</u>	<u>\$ 44,937,385</u>

B South Carolina Electric & Gas Company

Mortgage Bonds - Issued Prior to 2008	Rate	Issue Date	Maturity	Principal Amount	Annual Debt Service
5.25% due 11/01/18	5.250%	11/6/2003	11/1/2018	\$ 250,000,000	\$ 13,125,000
3.22% due 10/18/21 *	3.220%	10/18/2011	10/18/2021	30,000,000	966,000
6.625% due 02/01/32	6.625%	1/31/2002	2/1/2032	300,000,000	19,875,000
5.80% due 01/15/33	5.800%	1/23/2003	1/15/2033	200,000,000	11,600,000
5.30% due 05/15/33	5.300%	5/21/2003	5/15/2033	300,000,000	15,900,000
5.25% due 03/01/35	5.250%	3/8/2005	3/1/2035	100,000,000	5,250,000
6.25% due 07/01/36	6.250%	6/27/2006	7/1/2036	125,000,000	7,812,500
SC JEDA IRBs **					
4.00% due 02/01/28	4.000%	1/15/2013	2/1/2028	39,480,000	1,579,200
3.625% due 02/01/33	3.625%	1/15/2013	2/1/2033	14,735,000	534,144
FRN (swap to 2.886%) due 12/01/38	FRN	12/10/2008	12/1/2038	34,555,000	1,020,025
				<u>\$ 1,393,770,000</u>	<u>\$ 77,661,869</u>

C Mortgage Bonds - Issued 2008 to Present	Rate	Issue Date	Maturity	Principal Amount	Annual Debt Service
6.50% due 11/01/18	6.500%	10/2/2008	11/1/2018	\$ 300,000,000	\$ 19,500,000
6.05% due 01/15/38	6.050%	1/14/2008	1/15/2038	250,000,000	15,125,000
6.05% due 01/15/38	6.050%	6/24/2008	1/15/2038	110,000,000	6,655,000
6.05% due 01/15/38	6.050%	3/17/2009	1/15/2038	175,000,000	10,587,500
5.50% due 12/15/39	5.500%	12/9/2009	12/15/2039	150,000,000	8,250,000
5.45% due 02/01/41	5.450%	1/27/2011	2/1/2041	250,000,000	13,625,000
5.45% due 02/01/41	5.450%	5/24/2011	2/1/2041	100,000,000	5,450,000
4.35% due 02/01/42	4.350%	1/13/2012	2/1/2042	250,000,000	10,875,000
4.35% due 02/01/42	4.350%	6/14/2013	2/1/2042	250,000,000	10,875,000
4.60% due 06/15/43	4.600%	6/14/2013	6/15/2043	400,000,000	18,400,000
4.10% due 06/15/46	4.100%	6/13/2016	6/15/2046	425,000,000	17,425,000
4.50% due 06/01/64	4.500%	5/27/2014	6/1/2064	300,000,000	13,500,000
4.50% due 06/01/64	4.500%	6/13/2016	6/1/2064	75,000,000	3,375,000
5.10% due 06/01/65	5.100%	5/22/2015	6/1/2065	500,000,000	25,500,000
				<u>\$ 3,535,000,000</u>	<u>\$ 179,142,500</u>

* FMBs issued in 2011 to refinance Orangeburg PCBs (Cope Station)

** SC JEDA IRBs - non-nuclear

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S FIRST AUDIT INFORMATION REQUEST
PURSUANT TO COMMISSION ORDER NOS. 2017-769 AND 207-770
SCE&G Activities and Events Related to the Intention to Abandon V.C. Summer
for Units 2 & 3 site in Jenkinsville, SC

REQUEST 1-16:

Please provide the expiration dates of outstanding long-term debt with its percentage to overall long-term debt.

RESPONSE 1-16:

Please see attached.

1 -16: SCANA and SCE&G Long-Term Debt Maturity Schedule with Percentage of LTD
As of December 31, 2017

SCANA Corporation

	Maturity Date	Principal Outstanding	% of SCANA LTD	% of Total LTD
Medium-Term Notes				
6.25% due 04/01/20	4/1/2020	\$ 250,000,000	28.58%	4.31%
4.75% due 05/15/21	5/15/2021	300,000,000	34.29%	5.17%
4.125% due 02/01/22	2/1/2022	250,000,000	28.58%	4.31%
Senior Notes				
FRN due 06/01/34	6/1/2034	74,800,000	8.55%	1.29%
		<u>\$ 874,800,000</u>	<u>100%</u>	<u>15.07%</u>

South Carolina Electric & Gas Company

	Maturity Date	Principal Outstanding	% of SCE&G LTD	% of Total LTD
Mortgage Bonds				
5.25% due 11/01/18	11/1/2018	\$ 250,000,000	5.07%	4.31%
6.50% due 11/01/18	11/1/2018	300,000,000	6.09%	5.17%
3.22% due 10/18/21	10/18/2021	30,000,000	0.61%	0.52%
6.625% due 02/01/32	2/1/2032	300,000,000	6.09%	5.17%
5.80% due 01/15/33	1/15/2033	200,000,000	4.06%	3.45%
5.30% due 05/15/33	5/15/2033	300,000,000	6.09%	5.17%
5.25% due 03/01/35	3/1/2035	100,000,000	2.03%	1.72%
6.25% due 07/01/36	7/1/2036	125,000,000	2.54%	2.15%
6.05% due 01/15/38	1/15/2038	535,000,000	10.85%	9.22%
5.50% due 12/15/39	12/15/2039	150,000,000	3.04%	2.58%
5.45% due 02/01/41	2/1/2041	350,000,000	7.10%	6.03%
4.35% due 02/01/42	2/1/2042	500,000,000	10.14%	8.62%
4.60% due 06/15/43	6/15/2043	400,000,000	8.12%	6.89%
4.10% due 06/15/46	6/15/2046	425,000,000	8.62%	7.32%
4.50% due 06/01/64	6/1/2064	375,000,000	7.61%	6.46%
5.10% due 06/01/65	6/1/2065	500,000,000	10.14%	8.62%
SC JEDA IRBs				
4.00% due 02/01/28	2/1/2028	39,480,000	0.80%	0.68%
3.625% due 02/01/33	2/1/2033	14,735,000	0.30%	0.25%
FRN (swap to 2.886%) due 12/01/38	12/1/2038	34,555,000	0.70%	0.60%
		<u>\$ 4,928,770,000</u>	<u>100%</u>	<u>84.93%</u>

Total SCANA and SCE&G LTD	<u>\$5,803,570,000</u>	100.00%
---------------------------	------------------------	---------

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S FIRST AUDIT INFORMATION REQUEST
PURSUANT TO COMMISSION ORDER NOS. 2017-769 AND 207-770
SCE&G Activities and Events Related to the Intention to Abandon V.C. Summer
for Units 2 & 3 site in Jenkinsville, SC**

REQUEST 1-17:

Please provide SCE&G's capital structure as of September 30, 2017 and December 31, 2017.

RESPONSE 1-17:

Please see attached for the September 30, 2017 SCE&G capital structure. The December 31, 2017 SCE&G capital structure is not currently available and will be provided when it has been finalized.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S FIRST AUDIT INFORMATION REQUEST
PURSUANT TO COMMISSION ORDER NOS. 2017-76- AND 207-770
SCE&G's Activities and Events Related to the Intention of Abandon V.C. Summer
for Units 2&3 Site in Jenkinsville, SC**

Response 1-17

**SOUTH CAROLINA ELECTRIC & GAS COMPANY / S.C. FUEL COMPANY
REGULATORY CAPITALIZATION RATIOS FOR ELECTRIC OPERATIONS
9/30/2017**

	<u>AMOUNT</u>	<u>RATIO</u>	<u>EMBEDDED COSTS</u>	<u>WEIGHTED AVERAGE COST OF CAPITAL</u>
Long-Term Debt	\$ 4,928,770,000	47.82%	5.86%	2.80%
Preferred Stock	\$ 100,000	0.00%	0.00%	0.00%
Common Equity	\$ <u>5,377,832,362</u>	<u>52.18%</u>	10.25%	<u>5.35%</u>
Total Capitalization	\$ <u>10,306,702,362</u>	<u>100.00%</u>		<u>8.15%</u>

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S FIRST AUDIT INFORMATION REQUEST
PURSUANT TO COMMISSION ORDER NOS. 2017-769 AND 207-770
 SCE&G Activities and Events Related to the Intention to Abandon V.C. Summer
 for Units 2 & 3 site in Jenkinsville, SC

REQUEST 1-18:

Please provide SCE&G electric retail ratepayer revenues received for the twelve (12) months ending September 30, 2017 and December 31, 2017 itemized for:

- a) Base rates,
 - i) Basic Facilities Charge
 - ii) Energy (kWh) Charges
 - iii) Demand (kW) Charges
 - iv) Other
- b) Revised rates,
 - i) Basic Facilities Charge
 - ii) Energy (kWh) Charges
 - iii) Demand (kW) Charges
 - iv) Other
- c) Fuel,
- d) Distributed Energy Resource Programs ("DERP"),
- e) Energy efficiency and demand side management mechanism,
- f) Taxes,
- g) Pension, and
- h) Other (please list the components within this category).

RESPONSE 1-18:

a) Base Rates:		
i) Basic Facilities Charge	\$	97,042,128.30
ii) Energy Charges	\$	1,031,034,433.83
iii) Demand Charges	\$	266,053,687.23
iv) Other		N/A
b) Revised Rates		
i) Basic Facilities Charge	\$	16,118,874.60
ii) Energy Charges	\$	362,737,755.31
iii) Demand Charges	\$	54,937,402.07
iv) Other		N/A
c) Fuel (Includes Base Fuel and Variable Env. Costs)	\$	587,800,003.05
d) Distributed Energy Resource Programs ("DERP") (Includes Incremental and Avoided)	\$	9,881,463.46
e) Energy efficiency and demand side management mechanism	\$	36,216,457.03
f) Taxes ¹		(Included in Margin)
g) Pension	\$	14,074,451.42
h) Other		
Billed Lighting Revenue	\$	61,492,682.19
Unbilled Revenue Associated With Non-Fuel Revenues	\$	7,478,600.00
Industrial Customer Billing Accrual	\$	(1,526,267.18)
Manual Adjustments Assoc. With DER Recovery	\$	(1,771,755.80)
Retail Sales Revenue Per Electric Earnings Statement	\$	2,541,569,915.50

¹ - Taxes are embedded in the Base Rates and Revised Rates line items

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S FIRST AUDIT INFORMATION REQUEST
PURSUANT TO COMMISSION ORDER NOS. 2017-769 AND 207-770
SCE&G Activities and Events Related to the Intention to Abandon V.C. Summer
for Units 2 & 3 site in Jenkinsville, SC

REQUEST 1-19:

Please provide SCE&G electric retail expenses for the twelve (12) months ending September 30, 2017 and December 31, 2017 itemized for:

- a) Non-nuclear construction operations and maintenance,
- b) Nuclear construction,
- c) Fuel,
- d) DERP,
- e) Energy efficiency and demand side management mechanism,
- f) Taxes,
- g) Debt payments,
- h) Bonuses,
- i) Pension, and
- j) Other (please list the components within this category).

RESPONSE 1-19:

Expense Category	Retail Electric Amount
a) Non-nuclear construction operations and maintenance (excluding b-e and h-i)	\$534,674,220
b) Nuclear construction	\$16,236,231
c) Fuel (excluding DERP)	\$618,029,023
d) DERP	\$5,258,141
e) Energy efficiency and Demand side management	\$11,656,124
f) Taxes	\$395,097,977
g) Debt payments (interest) ⁽¹⁾	\$237,794,859
h) Bonuses	\$11,773,700
i) Pension	\$9,371,336
j) Other - Depreciation & Amortization	\$267,744,349

- ⁽¹⁾ Retail expenses related to debt are the result of interest and not the payment of principal. Accordingly, the response to this question only includes expenses incurred for interest and not the payment of principal.

The December 31, 2017 information is not currently available and will be provided when it has been finalized.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S FIRST AUDIT INFORMATION REQUEST
PURSUANT TO COMMISSION ORDER NOS. 2017-769 AND 207-770
SCE&G Activities and Events Related to the Intention to Abandon V.C. Summer
for Units 2 & 3 site in Jenkinsville, SC

REQUEST 1-20:

Please provide an explanation as to why SCE&G decided to monetize the Toshiba nuclear settlement payments. Identify the SCE&G and/or SCANA employees that made the recommendation to monetize the nuclear settlement. Provide the SCANA Board minutes which approved the decision to monetize the Toshiba nuclear settlement payments.

RESPONSE 1-20:

SCE&G decided to monetize the Toshiba nuclear settlement payments to accelerate receipt of the funds and protect its customers from Toshiba's credit risks. The recommendation to monetize the Toshiba nuclear settlement payments was made by Mr. Kevin Marsh, Mr. Jimmy Addison and Ms. Iris Griffin. With respect to that portion of the request which calls for the production of SCANA's board minutes concerning the decision to monetize the Toshiba nuclear settlement payments, the documents responsive to this request contain confidential and sensitive information. Therefore, SCE&G will make this information available for review and inspection by ORS Staff at the Company's corporate headquarters. Access may be coordinated by contacting Chad Burgess at 217-8141, during normal business hours.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S FIRST AUDIT INFORMATION REQUEST
PURSUANT TO COMMISSION ORDER NOS. 2017-769 AND 207-770
SCE&G Activities and Events Related to the Intention to Abandon V.C. Summer
for Units 2 & 3 site in Jenkinsville, SC

REQUEST 1-21:

Please provide the interest rate that is being earned by settlement payments made by Toshiba and Citibank. Identify the account the settlement payments are booked to and a detailed description of the amounts of payments received.

RESPONSE 1-21:

Please see attached.

1-21. Please provide the interest rate that is being earned by settlement payments made by Toshiba and Citibank. Identify the account the settlement payments are booked to and a detailed description of the amounts of payments received.

Toshiba Settlements			
Date Received	Amount	GL Account	Description
9/27/2017	\$ 1,015,891,470	254.0140 NU VCS - Regulatory Liability - Toshiba Settlement Proceeds	Citibank Payment
10/2/2017	\$ 82,500,000	254.0140 NU VCS - Regulatory Liability - Toshiba Settlement Proceeds	Toshiba "1st" Payment (outside of the Citibank claim)

Current Interest Rates		
Investment / Bank Account	Amount	December Average Rate
Fidelity Government Money Market Fund	\$ 50,000,000	1.11%
UBS Select Government Preferred Fund	\$ 50,000,000	1.06%
NBSC Money Market Account	\$ 10,000,000	1.00%
Wells Fargo and BAML Depository Accounts	current balances	0.70% *

*Earnings Credit Rate on Balances used to offset Bank Fees

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S FIRST AUDIT INFORMATION REQUEST
PURSUANT TO COMMISSION ORDER NOS. 2017-769 AND 207-770
SCE&G Activities and Events Related to the Intention to Abandon V.C. Summer
for Units 2 & 3 site in Jenkinsville, SC**

REQUEST 1-22:

Please provide a detailed explanation of how SCE&G proposed to use the Toshiba and Citibank payments to the benefit of its customers.

RESPONSE 1-22:

Subject to the closing of the proposed merger, SCE&G and Dominion Energy propose to use the Toshiba and Citibank payments to provide a portion of a \$1.3 billion rate refund to customers, coupled with a write-off of \$1.7 billion in capital costs and regulatory assets associated with the project.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S FIRST AUDIT INFORMATION REQUEST
PURSUANT TO COMMISSION ORDER NOS. 2017-769 AND 207-770
SCE&G Activities and Events Related to the Intention to Abandon V.C. Summer
for Units 2 & 3 site in Jenkinsville, SC

REQUEST 1-23:

Provide the names of employees and consultants involved in 2015, 2016, and 2017 Securities and Exchange Commission filings.

RESPONSE 1-23:

By way of Commission Order No. 2017-769 and its identical companion, Order No. 2017-770, the Public Service Commission of South Carolina ("Commission") requested that the South Carolina Office of Regulatory Staff ("ORS") directly address whether or not the Company's assertions that if the Commission were to adopt ORS's proposal of immediately reducing SCE&G's rates by \$445 million per year, then such an action would cause a cascade of financial effects that would force the Company into bankruptcy have merit. The names of the employees and consultants involved in the 2015, 2016 and 2017 Securities and Exchange Commission filings will not aid ORS in any manner whatsoever in determining whether or not the Company's assertions concerning a potential bankruptcy have merit. Therefore, SCE&G objects to providing information responsive to this request because the request calls for the production of information that is not necessary or required for ORS to determine whether SCE&G's assertion of a potential bankruptcy has merit. This objection is based on the ground that the information requested is irrelevant and unlikely to lead to the discovery of relevant information.

Notwithstanding the above-stated objection, SCE&G provides the response set forth below without waiving, but specifically reserving, its rights under its objections.

Under the provisions of the Sarbanes Oxley Act of 2002, the Company's Chief Executive Officer, Kevin B. Marsh, and the Company's Chief Financial Officer, Jimmy E. Addison, were involved with the 2015, 2016, and 2017 SEC filings along with others.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OFFICE OF REGULATORY STAFF'S FIRST AUDIT INFORMATION REQUEST
PURSUANT TO COMMISSION ORDER NOS. 2017-769 AND 207-770
SCE&G Activities and Events Related to the Intention to Abandon V.C. Summer
for Units 2 & 3 site in Jenkinsville, SC

REQUEST 1-24:

Provide all Nuclear Regulatory Commission filings related to the combined operating license for V.C. Summer Units 2 and 3 since the intention to abandon was announced.

RESPONSE 1-24:

Please see attached.

Jeffrey B. Archie
 Senior Vice President, SCANA
 Senior Vice President & CNO, SCE&G
 803.217.5080



September 13, 2017

Mr. Eugene F. Guthrie, Chief
 Operations Branch 2
 U. S. Nuclear Regulatory Commission (NRC), Region II
 245 Peachtree Center Ave. N.E., Suite 1200
 Atlanta, GA 30303-1257

Subject: VIRGIL C. SUMMER NUCLEAR STATION UNIT 2
 DOCKET NO. 52-027
 OPERATING LICENSE NO. NPF-93
 CANCELLATION OF OPEN LICENSE APPLICATIONS FOR REACTOR OPERATOR
 LICENSES AND SENIOR REACTOR OPERATOR LICENSES

Dear Mr. Guthrie:

South Carolina Electric & Gas Company (SCE&G), acting for itself and as agent for South Carolina Public Service Authority, hereby requests the cancellation of the twenty-four (24) open license applications listed in this submittal's Attachment. The NRC license examination results are currently being held by the NRC. SCE&G is requesting that the information for the open licenses be maintained to allow for the potential transfer of the licenses to another AP1000 licensee.

All 24 open license applicants have passed both the written and operating portion of the licensed operator examination. The open license applicants have been enrolled in a systems approach to training (SAT) based Continuing Training program as committed to on their applications.

If you require additional information, please contact Tracey Stewart at (803) 931-5663.

Respectfully,

Jeffrey B. Archie

TS/JBA/sr

Attachment Listing of Cancelled Open License Applications

c: (w/o Attachments unless noted)	A. Barbee	File (814.04)
S. D. Meier	C. Haney (w/attachment)	PRSF (RC-17-0119)
A. R. Rice	NRC Resident Inspector	DCRM (w/attachment)
P. A. Mothena	RTS (CR-17-04579)	

Mr. Eugene F. Guthrie
USNRC, Region II
Attachment
CR-17-04579
RC-17-0119

ATTACHMENT

LISTING OF CANCELLED OPEN LICENSE APPLICATIONS

NAME	DOCKET NUMBER	SAT CONTINUING TRAINING
Travis James Bennett	55-24383	3/15/17 (transition) 7/6/17 (after exam pass date)
Ryan Michael Bergmann	55-24074	11/18/16
Brien Joseph Cardinal	55-24374	11/18/16
James Michael Carter	55-24076	11/18/16
Rodney Ronald DeLap	55-32921	11/18/16
John Hugh Fickle	55-42110	11/18/16
Kevin Lyle Fieber	55-24078	11/18/16
David Wayne Gibson	55-24080	3/15/17
Colin Quinn Houseal	55-24388	11/18/16
Maxwell Lee Kier	55-32656	11/18/16
Joshua Luke Lang	55-24373	11/18/16
Richard Lee Marchand	55-24378	3/15/17
Ryan Daniel Martel	55-24276	11/18/16
Sean Christopher Michael	55-24370	11/18/16
Robert Louis Meyers	55-41642	3/15/17 (transition) 6/1/17 (after exam pass date)
Eric William Roben	55-32843	11/18/16
John Christopher Roose	55-24375	11/18/16
Christopher Kyle Sain	55-24371	11/18/16
Gregory Joseph Schaldenbrand	55-24279	11/18/16
Alexander Burton Schwartz	55-24085	11/18/16
Stephen Wayne Thomas	55-24280	3/15/17
Holly Jean Van Sicklen	55-24087	3/15/17
John Edward Varnadore	55-24382	11/18/16
Curtis Brian Wort	55-24281	11/18/16



Jeffery B. Archie
Senior Vice President SCANA
Senior Vice President & CNO SCE&G

October 27, 2017
NND-17-0513

ATTN: Document Control Desk
U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Virgil C. Summer Nuclear Station (VCSNS) Units 2 & 3
Combined License Nos. NPF-93 and NPF-94
Docket Nos. 52-027 & 52-028

Subject: South Carolina Electric & Gas Company (SCE&G), VCSNS Units 2&3
Extension of Date for Submittal of the COL Disposition Plan for
VCS Units 2 and 3

Reference: Letter from Jeffrey Archie to NRC (NND-17-0464), *South Carolina Electric
& Gas Company (SCE&G), VCSNS Units 2&3 – Notification of
Termination of Project Construction*, dated August 17, 2017
(ML17229B487)

On August 17, 2017, SCE&G formally notified the NRC that SCE&G stopped construction activities on the VCSNS Units 2 & 3 site and placed the two partially-constructed nuclear units in a terminated status on July 31, 2017, consistent with the Commission's policy statement on deferred and terminated plants (52 Fed. Reg. 38,077). SCE&G stated in that letter that it would submit a plan within 90 days for disposition of the combined licenses (COLs) (NPF-93 and NPF-94) and pending license amendment and exemption requests for VCSNS Units 2 and 3.

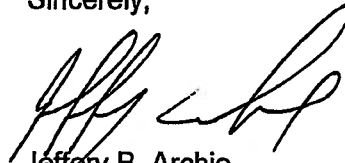
This letter is to notify the NRC that SCE&G requires an additional 30 days to finalize its plan for disposition of the licenses. **Accordingly, SCE&G will submit a plan for disposition of the COLs no later than December 15, 2017.**

Until the COLs have been dispositioned, SCE&G will continue to adhere to the Commission's regulations and terms of the COLs. There is no nuclear fuel or special nuclear material on the site and all Safeguards Information has been removed from the site.

Document Control Desk
NND-17-0513
Page 2 of 2

Should you have any questions, please contact Justin Bouknight at (803) 941-9828 or by email at justin.bouknight@scana.com.

Sincerely,



Jeffery B. Archie
Senior Vice President SCANA
Senior Vice President & CNO SCE&G

JRB/JBA/jrb

cc: Vonna Ordaz
Cathy Haney
Billy Gleaves
Ruth Reyes
Chandu Patel
Jennifer Dixon-Herrity
Shawn Williams
Tom Fredette
Tomy Nazario
Jim Reece
Kevin B. Marsh
Stephen A. Byrne
Jeffrey B. Archie
April Rice
Justin Bouknight
Bruce Thompson
Cynthia Lanier
Alvis J. Bynum
Kathryn M. Sutton
Susan E. Jenkins
William M. Cherry
Rhonda O'Banion
DCRM-EDMS@SCANA



Jeffrey B. Archie
Senior Vice President, SCANA
Senior Vice President & CNO, SCE&G

December 27, 2017
NND-17-0503

ATTN: Document Control Desk
U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Virgil C. Summer Nuclear Station (VCSNS) Units 2 & 3
Combined License (COL) Nos. NPF-93 and NPF-94
Docket Nos. 52-027 & 52-028

Subject: South Carolina Electric & Gas Company (SCE&G) Request for
Withdrawal of VCSNS Unit 2&3 COLs

References: 1. Letter from Jeffrey B. Archie to NRC, V.C. Summer, Units 2 and 3 -
Notification of Termination of Project Construction, dated
August 17, 2017 (ML17229B487)

This letter requests NRC approval to withdraw the COLs for VCSNS Units 2 & 3 in accordance with the Commission's policy statement on deferred and terminated plants (52 Federal Register 38,077). In Reference 1, SCE&G notified the NRC that as of July 31, 2017, SCE&G stopped construction activities on the VCSNS Units 2 and 3 site. In its October 27 letter, SCE&G stated that it would notify the NRC of its plans for disposition of the COLs no later than December 15. Pursuant to further discussion with the NRC, SCE&G stated that it would notify the NRC by the end of December 2017.

The COLs were obtained from the NRC in March of 2012 and construction commenced shortly thereafter. On March 29, 2017, the Company's General Contractor, Westinghouse Electric Company, unexpectedly declared bankruptcy. Subsequently SCE&G and the project's co-owner (the South Carolina Public Service Authority-Santee Cooper) undertook an evaluation of the cost and schedule to complete the units. On July 31, 2017, Santee Cooper made the decision to suspend work on the project and later that day SCE&G made the decision to abandon the project effective immediately.

There is no nuclear fuel or special nuclear material on the site and all Safeguards Information has been removed from the site. Also, in their present state of construction (less than 40% complete), neither of the units can be considered a utilization facility as defined in 10CFR50.2. Neither unit has all the necessary structures, systems or components in place to sustain a controlled nuclear reaction. Currently there are no construction or quality-related activities ongoing at the site, but SCE&G will continue to comply with NRC requirements pending its authorization of withdrawal.

Document Control Desk
NND-17-0503
Page 2 of 3

In addition to withdrawal of the COLs, SCE&G requests withdrawal of the License Amendment Requests and associated Exemptions under NRC review, Code Alternative requests under NRC review, and all ITAAC Closure Notifications.

SCE&G has irrevocably abandoned its interests in VCSNS Units 2 and 3 project. All of its project completion and preservation activities have ceased. Work is limited to only those actions required to place the site in a safe condition, terminate construction, and close active permits. No further NRC-regulated activities are being performed or planned at VCSNS 2 and 3.

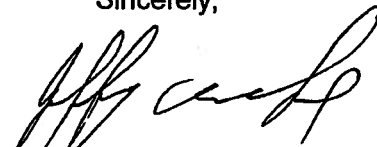
SCE&G has offered to cede its abandoned interest in the VCSNS Units 2 and 3 project to the South Carolina Public Service Authority (Santee Cooper), for no consideration. As of the time of this letter, Santee Cooper has not elected to accept full responsibility for the VCSNS Units 2 and 3 project. If prior to NRC approval of this request to withdraw the COLs Santee Cooper chooses to seek to become the sole licensee for the project, SCE&G will support an application to the NRC to transfer the licenses to Santee Cooper.

The enclosure provides SCE&G's plans for redress of the Unit 2 & 3 site and additional information on site activities. SCE&G is not requesting a specific approval date for withdrawal of the COLs, however, prompt approval will allow for resolution.

This letter contains no regulatory commitments.

Should you have any questions, please contact me at (803) 217-5080 or by email at jarchie@scana.com.

Sincerely,



Jeffrey B. Archie
Senior Vice President SCANA
Senior Vice President & CNO SCE&G

JRB/JBA/

Enclosure

c: Billy Gleaves
Jennifer Dixon-Herrity
Shawn Williams
Tomy Nazario
Cathy Haney
Vonna Ordaz
Fred Brown
Jim Reece
Kevin B. Marsh
Jimmy E. Addison
Stephen A. Byrne
W. Keller Kissam
Jeffrey B. Archie

Jim Stuckey
Alvis J. Bynum
Kathryn M. Sutton
Roger Reignier
Justin R. Bouknight
Shirley S. Johnson
Susan E. Jenkins
William M. Cherry
Rhonda M. O'Banion
vcsummer2&3project@westinghouse.com
VCSummerMail@westinghouse.com
DCRM-EDMS@SCANA.COM

Document Control Desk
NND-17-0503
Enclosure

V.C. SUMMER UNITS 2 AND 3 REDRESS PLAN

Jenkinsville, South Carolina

South Carolina Electric and Gas Company

December 2017

V.C. Summer Unit 2 and 3 Redress Plan
Jenkinsville, South Carolina
South Carolina Electric and Gas Company

Site Description

The Virgil C. Summer Nuclear Station (VCSNS), Units 2 and 3 site is located on approximately 1,988 acres adjacent to the Broad River near Jenkinsville, South Carolina. As of July 2017, when South Carolina Electric and Gas Company (SCE&G) terminated construction at the site, the Units were approximately 40 percent complete. Since the plant never became operational, no nuclear fuel or waste is on site. The only radioactive material to be disposed of would result from removal of smoke detectors and exit signs from various buildings to be demolished or abandoned in place. Safeguards Information has been removed. Fenced areas are currently under industrial-type security.

The current environmental permit status of VCS is as follows:

Air – General Minor Source Operating Permit status granted September 1, 2010, by the South Carolina Department of Health & Environmental Control (SCDHEC) for Concrete Batch Plant. Expiration date June 30, 2023.

Toxics – There are no polychlorinated biphenyl (PCB) transformers on site; however, there are other PCB-containing items/equipment/articles on site but not in service.

Wastes (Environmental Protection Agency Identification Number SCD069311579):

Hazardous – Large Quantity Generator

Solid – Presently disposed of offsite by contract at a SCDHEC-permitted facility.

Wastewater (National Pollutant Discharge Elimination System [NPDES] Permit Number SC0049131) – Construction and permanent sewage currently routed to the Town of Whitmire, SC. The current NPDES permit expires on January 31, 2018.

Water – Drinking water for the site is purchased from the city of Jenkinsville, a community public water system regulated by the state.

Document Control Desk
NND-17-0503
Enclosure

Army Corp of Engineer- SAC-2007-1852-SIR granted March 30, 2012 to impact 0.26 acres of wetlands, 1.34 acres of jurisdictional waters, and 774 linear-feet of stream. Expiration date March 31, 2022.

NPDES General Permit for Stormwater Discharges from Construction Activities- Approximately fifteen (15) phased construction permits encompassing approximately 900 acres of total disturbed area on-site.

Potential Impacts

SCE&G would maintain the VCSNS 2 & 3 site in compliance with environmental requirements, including after NRC withdrawal of the COLs. Compliance activities would primarily consist of inspection and maintenance of the site in accordance with construction stormwater permits. These measures would continue as long as SCE&G has ownership of the VCS site or until the site is stabilized and stormwater permits are terminated. Maintaining and complying with these existing permits and regulations would ensure the stability of the site.

Most of the minor environmental impacts resulting from redress would be associated with removal of equipment or structures not identified as necessary for other site activities. Materials and structures removed would be above grade or in areas that have previously experienced substantial ground disturbance for the original construction of the plant. The Units 2 and 3 switchyard has previously been placed in-service and is operating on SCE&G's transmission system. SCE&G currently plans to maintain the Unit 2 and 3 transmission switchyard as-is. Under current plans, the existing containment, turbine, and associated support buildings would not be demolished but would remain in their currently constructed state. The other structures not identified as necessary would be removed from the site, abandoned in place, or demolished. These structures are mostly temporary office and storage buildings and warehouses. Any demolition wastes generated would be disposed of in appropriately-permitted waste disposal facilities.

Equipment identified as unnecessary would have the power disconnected and abandoned in place. Such items may include, but are not limited to: valves; battery boards and chargers; transfer switches; vent fans; motors; cabinet panels; breakers; power systems; shop equipment such as lathes, air compressors, and dryers; as well as other miscellaneous equipment. Additional materials on site include, but are not limited to items such as: piping, tubing, and conduit; cable; instrumentation; and general construction materials. SCE&G would continue to conduct periodic site inspections to ensure that none of the equipment or materials are causing environmental, health, or safety problems.

Document Control Desk
NND-17-0503
Enclosure

Redress would also involve the removal of approximately 250,000 gallons of oil and miscellaneous fuel and lubricants located in approximately fifty (50) areas site-wide. Equipment such as generators, above ground storage tanks, and transformers have a capacity range between 200-15,000 gallons per source. Fuel and lubricant would be removed and storage containers would be closed in accordance with all applicable federal, state, or local laws and regulations.

SCE&G has both Corporate and site processes and procedures in place to safely handle the demolition and removal of the identified equipment, structures, and fuels or lubricants in an environmentally sound manner.

Cumulative Impacts

Because the redress activities at the VCS site would constitute minor, insignificant, routine activities, there would be no cumulative impacts associated with the redress activities.

Mitigation Measures

There would be no additional mitigation measures other than the routine mitigation measures, i.e., best management practices.



Jeffery B. Archie
Senior Vice President, SCANA
Senior Vice President & CNO, SCE&G

October 16, 2017
NND-17-0494

Director of Office of Nuclear Material Safety and Safeguards
ATTN: Document Control Desk / GLTS
U. S. Nuclear Regulatory Commission
Washington, DC 20555-001

Virgil C. Summer Nuclear Station (VCSNS) Units 2 and 3
Combined License Nos. NPF-93 and NPF-94
Docket Numbers 52-027 and 52-028

Subject: Transfer of Generally Licensed Devices

South Carolina Electric & Gas Company is submitting this report pursuant to the requirements of 10 CFR 31.5(c)(8)(ii).

- A. Identification of the device by manufacturer's (or initial transferor's) name, model and serial number:

<u>Source Isotope</u>	<u>Source Activity</u>	<u>Device</u>	<u>Serial Number</u>
Cesium-137 Source	1.85 MBq / 50 uCi	SE02810106-007	1578-37-1
Cesium-137 Source	1.85 MBq / 50 uCi	SE02810106-007	1578-37-2
Cesium-137 Source	1.85 MBq / 50 uCi	SE02810106-007	1624-23-6
Cesium-137 Source	1.85 MBq / 50 uCi	SE02810106-007	1624-23-4
Barium-133 Source	1.85 MBq / 50 uCi	SE02810106-005	1578-6-5
Barium-133 Source	1.85 MBq / 50 uCi	SE02810106-005	1647-59-21
Barium-133 Source	1.85 MBq / 50 uCi	SE02810106-005	1647-59-29
Barium-133 Source	1.85 MBq / 50 uCi	SE02810106-005	1647-59-22
Barium-133 Source	1.85 MBq / 50 uCi	SE02810106-005	1647-59-26
Barium-133 Source	1.85 MBq / 50 uCi	SE02810106-005	1647-59-28
Cesium-137 Source	3.58 MBq / 96.70 uCi	SE02810106-003	1647-43-12
Cesium-137 Source	3.55 MBq / 96.06 uCi	SE02810106-003	1647-43-7
Cesium-137 Source	3.52 MBq / 95.17 uCi	SE02810106-003	1647-43-9
Cesium-137 Source	3.54 MBq / 95.61 uCi	SE02810106-003	1647-43-5
Cesium-137 Source	3.65 MBq / 98.57 uCi	SE02810106-003	1743-57-1
Cesium-137 Source	3.63 MBq / 97.97 uCi	SE02810106-003	1743-57-2
Cesium-137 Source	3.64 MBq / 98.47 uCi	SE02810106-003	1619-52-3
Cesium-137 Source	3.59 MBq / 97.08 uCi	SE02810106-003	1619-52-1
Cesium-137 Source	7.46 MBq / 201.6 uCi	SE03600506-001	1592-6-1
Cesium-137 Source	7.4 MBq / 200 uCi	SE03600506-001	1705-33-1

- B. The name, address and license number of the person receiving the device:

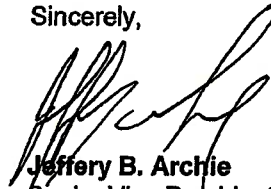
V.C. Summer Nuclear Station Unit 1, Bradham Blvd. Jenkinsville, SC 29065
License # NPF-12

- C. The date of transfer: October 2, 2017

Document Control Desk / GLTS
NND-17-0494
Page 2 of 2

Should you have any questions, please contact Todd Ellison at (803) 345-4976 at your convenience.

Sincerely,



Jeffery B. Archie
Senior Vice President, SCANA
Senior Vice President & CNO, SCE&G

JRB/JBA/jrb

c:	V. Ordaz	B. L. Thompson	A. R. Rice
	C. Haney	J. H. Hamilton	J. R. Bouknight
	B. Gleaves	G. J. Lindamood	S. E. Jenkins
	T. Nazario	W. M. Cherry	NSRC
	J. Reece	S. A. Williams	RTS (LTD 1013)
	K. B. Marsh	K. M. Sutton	File (809.04-3)
	S. A. Byrne	T. B. Johnson	PRSF
	J. B. Archie	A. J. Bynum	<u>DCRM-EDMS@SCANA.COM</u>
	G. A. Lippard	K. T. Ellison	<u>VCSNNDCorrespondence@scana.com</u>
	R. L. Justice		



April Rice
Manager
New Nuclear Licensing

September 20, 2017
NND-17-0482
10 CFR 52.97
10 CFR 52.99

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555-0001

Virgil C. Summer Nuclear Station (VCSNS) Units 2 and 3
Combined License Nos. NPF-93 and NPF-94
Docket Numbers 52-027 and 52-028

Subject: ITAAC Completion and Operational Program Implementation Schedule Updates
(Required by 10 CFR 52.99(a) and License Conditions 2.D.(11) and 2.D.(12)(e))

- References:
1. Letter from Jeffery B. Archie to NRC, V.C. Summer, Units 2 and 3 - Notification of Termination of Project Construction, dated August 17, 2017 (ML17229B487)
 2. Letter from April Rice to NRC, 10 CFR 52.99(a) ITAAC Completion Schedule Submittal, dated March 22, 2017 (ML17082A282)
 3. Letter from April Rice to NRC, Operational Program Implementation Schedule in Accordance With License Conditions 2.D.(11) and 2.D.(12)(e), dated March 23, 2017 (ML17082A490)

Pursuant to 10 CFR 52.99(a) and in accordance with License Conditions 2.D.(11) and 2.D.(12)(e) of Combined Licenses (COLs) NPF-93 and NPF-94, South Carolina Electric & Gas (SCE&G) is submitting this letter to update the ITAAC Completion and Operational Program Implementation Schedules for Virgil C. Summer Units 2 and 3.

10 CFR 52.99(a), *Licensee schedule for completing inspections, tests, or analyses*, requires that SCE&G as a COL holder under 10 CFR Part 52, submit to the NRC updates to its ITAAC schedules per its prescribed frequencies.

License Conditions 2.D.(11) and 2.D.(12)(e) require that the Operational Program Implementation Schedule be updated every 6 months until 12 months before scheduled fuel loading, and every month thereafter until each license condition has been fully implemented.

As described in Reference 1, SCE&G stopped construction activities on the VCSNS Units 2 & 3 site and placed the two partially-constructed nuclear units in a terminated status, consistent with the Commission's policy statement on deferred and terminated plants (52 Fed. Reg. 38,077). Accordingly, this letter provides the required schedule updates by informing the NRC that all previously uncompleted ITAAC and Operational Program Implementation activities, described in References 2 and 3, are now in a suspended, To Be Determined (TBD) state, pending further action on disposition of COLs NPF-93 and NPF-94.

Document Control Desk
NND-17-0482


This letter contains no regulatory commitments.

Should you have any questions regarding this letter, please contact me by telephone at (803) 941-9858, or by email at april.rice@scana.com

I declare under penalty of perjury that the foregoing is true and correct.

Executed on this 20th day of September 2017.

Sincerely,



April Rice
Manager
New Nuclear Licensing

JRB/ARR/jrb

c

Vonna Ordaz
Cathy Haney
Billy Gleaves
Tom Fredette
Tomy Nazario
Jim Reece
Stephen A. Byrne
Jeffrey B. Archie
Alvis J. Bynum
April Rice
Bruce Thompson
Justin Bouknight
VCSummerMail@westinghouse.com
VCSummer2&3project@westinghouse.com
DCRM-EDMS@SCANA.COM
VCSNNDCorrespondence@scana.com
Carl Churchman
Susan E. Jenkins
William M. Cherry



Jeffery B. Archie
Senior Vice President SCANA
Senior Vice President & CNO SCE&G

August 17, 2017
NND-17-0464

ATTN: Document Control Desk
U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Virgil C. Summer Nuclear Station (VCSNS) Units 2 & 3
Combined License Nos. NPF-93 and NPF-94
Docket Nos. 52-027 & 52-028

Subject: South Carolina Electric & Gas Company (SCE&G), VCSNS Units 2&3
Notification of Termination of Project Construction

The purpose of this letter is to formally notify the NRC that as of July 31, 2017, SCE&G stopped construction activities on the VCSNS Units 2 & 3 site and placed the two partially-constructed nuclear units in a terminated status, consistent with the Commission's policy statement on deferred and terminated plants (52 Fed. Reg. 38,077). Within 90 days from the date of this letter, SCE&G will submit a plan for disposition of the combined licenses (COLs) (NPF-93 and NPF-94) and pending license amendment and exemption requests for VCSNS Units 2 and 3.

Until the COLs have been dispositioned, SCE&G will continue to adhere to the Commission's regulations and terms of the COLs. There is no nuclear fuel or special nuclear material on the site and all Safeguards Information has been removed from the site. Consistent with earlier discussions, SCE&G requests that the NRC staff avoid unnecessary inspections or licensing reviews given the status of VCSNS Units 2 & 3.

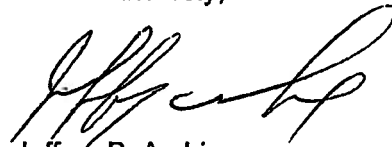
The NRC issued the COLs in March of 2012 and construction commenced shortly thereafter. On March 29, 2017, the Company's General Contractor, Westinghouse Electric Company, unexpectedly declared bankruptcy. Subsequently SCE&G and the project's co-owner (the South Carolina Public Service Authority-Santee Cooper) undertook an evaluation of the cost and schedule to complete the units. On July 31, 2017, Santee Cooper made the decision to suspend work on the project and later that day SCE&G made the decision to abandon the project effective immediately.

SCE&G discussed this submittal with Vonna Ordaz on August 16, 2017.

Document Control Desk
NND-17-0464
Page 2 of 2

Should you have any questions, please contact April Rice at (803) 941-9858 or by email at arice@scana.com.

Sincerely,



Jeffery B. Archie
Senior Vice President SCANA
Senior Vice President & CNO SCE&G

ARR/mj

cc: Billy Gleaves
Ruth Reyes
Chandu Patel
Jennifer Dixon-Herrity
Shawn Williams
Tom Fredette
Tomy Nazario
Cathy Haney
Vonna Ordaz
Jim Reece
Stephen A. Byrne
Jeffrey B. Archie
Alvis J. Bynum
Kathryn M. Sutton
April Rice
Cynthia Lanier
Carl Churchman
Susan E. Jenkins
William M. Cherry
Rhonda O'Banion
vcsummer2&3project@westinghouse.com
VCSummerMail@westinghouse.com
DCRM-EDMS@SCANA



April R. Rice
Manager, Nuclear Licensing
New Nuclear Deployment

August 17, 2017
NND-17-0461

ATTN: Document Control Desk
U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Virgil C. Summer Nuclear Station (VCSNS) Units 2 & 3
Combined License Nos. NPF-93 and NPF-94
Docket Nos. 52-027 & 52-028

Subject: South Carolina Electric & Gas Company (SCE&G), VCSNS Units 2&3
Submittal of Six (6) Month Status Report Regarding Implementation of
the Overall Integrated Plan for Mitigation Strategies for Beyond Design
Basis External Events

Reference: 1. Combined Operating License (COL) Numbers NPF-93 and NPF-94

2. Virgil C. Summer Nuclear Station Units 2 & 3 Overall Integrated Plan
with Regard to Mitigation Strategies for Beyond Design Basis External
Events Pursuant to License Condition 2.D(13) "Mitigation Strategies for
Beyond Design Basis External Events" of Combined License (COL)
Numbers NPF-93 and NPF-94 Dated August 21, 2013 (Accession Number
ML13234A519)

On March 30, 2012, the Nuclear Regulatory Commission (NRC) issued Combined
Operating License numbers NPF-93 and NPF-94 (Reference 1) to SCE&G and The
South Carolina Public Service Authority (Santee Cooper) for the Virgil C. Summer
Nuclear Station Units 2&3 respectively. License condition 2.D(13) of Reference 1
requires the Licensees to develop, implement and maintain guidance and strategies to
maintain or restore core cooling, containment and spent fuel pool capabilities in the
event of a beyond-design-basis event.

In August, 2013, pursuant to license condition 2.D(13)(f)3, SCE&G submitted Reference
2 to the NRC. This Overall Integrated Plan identified the activities required to fulfill
license condition 2.D(13) and identified milestones associated with implementation of
the plan in Enclosure 3.

Pursuant to license condition 2.D(13)(f)4 of Reference 1, SCE&G hereby submits the
enclosed six (6) month status report regarding implementation of the Overall Integrated
Plan on behalf of itself and Santee Cooper. Please note SCE&G recently announced
that it is abandoning the Unit 2/3 project. An assessment of options for disposition of
the COLs is in progress. The actions and schedule for the implementation of the
Overall Integrated Plan will be determined based on the outcome of that effort.

Document Control Desk
NND-17-0461
Page 2 of 2

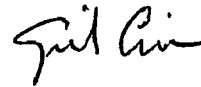
This letter contains no regulatory commitments.

Should you have any questions, please contact me at (803) 941-9858, or by email at arice@scana.com.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on this 17th day of August, 2017.

Sincerely,



April R. Rice
Manager, Nuclear Licensing
New Nuclear Deployment

ARR/mj

Enclosure 1: Six (6) Month Status Report Regarding Implementation of the Overall Integrated Plan for Mitigation Strategies for Beyond Design Basis External Events

cc :

Billy Gleaves
Ruth Reyes
Chandu Patel
Paul Kallan
Jennifer Dixon-Herrity
Shawn Williams
Tom Fredette
Tomy Nazario
Cathy Haney
Jim Reece
Stephen A. Byrne
Jeffery B. Archie

Alvis J. Bynum
Kathryn M. Sutton
April Rice
Cynthia Lanier
Carl Churchman
Susan E. Jenkins
William M. Cherry
Rhonda O'Banion
vcsummer2&3project@westinghouse.com
VCSummerMail@westinghouse.com
DCRM-EDMS@SCANA.COM

South Carolina Electric & Gas Company

Virgil C. Summer Nuclear Station Units 2&3

NND-17-0461

Enclosure 1

Six (6) Month Status Report Regarding Implementation

of the

Overall Integrated Plan for Mitigation Strategies

for Beyond Design Basis External Events

NND-17-0461

Enclosure 1

Six Month Status Report Regarding Implementation of the Overall Integrated Plan

1 Introduction

Virgil C. Summer Nuclear Station Units 2&3 developed an Overall Integrated Plan, Reference 2, documenting the diverse and flexible strategies (FLEX) developed to maintain or restore core cooling, containment and spent fuel pool cooling capabilities following a beyond design basis external event in response to license condition 2.D(13) of Reference 1. The status report in this enclosure provides a six (6) month periodic update of milestone accomplishments since submittal of the Overall Integrated Plan pursuant to license condition 2.D(13)(f)4 of Reference 1.

2 Milestone Accomplishments

In addition to the submittal of status reports, the following milestone(s) directly related to FLEX implementation have been completed since SCE&G submittal of the Overall Integrated Plan, Reference 2, and are current as of August 17, 2017:

- None

3 Milestone Schedule Status

The following table provides an update to information contained in Enclosure 3 of the Overall Integrated Plan, Reference 2. It provides the activity status of each item, and whether the expected completion date has changed from that submitted in previous status reports. The dates are planning dates subject to change as design and implementation details are developed, however, any revision to milestone target completion dates does not impact the final implementation date.

Dates for future implementation of items included in the Overall Integrate Plan are revised to a to be determined (TBD) state, based on the July 31 announcement that SCE&G is abandoning construction of Virgil C. Summer Nuclear Station Units 2&3. There is currently an effort underway to assess options for disposition of the licenses and the actions/schedule for the Implementation of the Overall Integrated Plan will be determined based on the outcome of that effort.

NND-17-0461

Enclosure 1

Six Month Status Report Regarding Implementation of the Overall Integrated Plan

Activity	Activity Completion Date	Activity Status	Revised Target Completion Date
Submit 60 Day Status Report	Oct. 2012	Complete	N/A
Submit Overall Integrated Plan	Aug. 2013	Complete	N/A
Submit 6 Month Status Report	Feb. 2014	Complete	N/A
Submit 6 Month Status Report	Aug. 2014	Complete	N/A
Submit 6 Month Status Report	Feb. 2015	Complete	N/A
Submit 6 Month Status Report	Aug. 2015	Complete	N/A
Submit 6 Month Status Report	Feb. 2016	Complete	N/A
Submit 6 Month Status Report	Aug. 2016	Complete	N/A
Submit 6 Month Status Report	Feb. 2017	Complete	N/A
Submit 6 Month Status Report	Aug. 2017	Complete	N/A
Ensure Operational Procedures include necessary information	Dec. 2017	Not Started	TBD
Staffing Analysis Completed	Dec. 2017	Not Started	TBD
Submit 6 Month Status Report	Feb. 2018	Not Started	
Training completed for the Phase 3 FLEX strategies	Mar. 2018	Not Started	TBD
Initiate Phase 3 Equipment Procurement	Jun. 2018	Not Started	TBD
Develop Response Plan with NSRC (Includes Units 1, 2 & 3)	Jun. 2018	Not Started	TBD
NSRC Operational for V.C. Summer 2&3	Jun. 2018	Not Started	TBD
Demonstration for Unit 2	Jul. 2018	Not Started	TBD
Submit 6 Month Status Report	Aug. 2018	Not Started	
Submit Completion Report for Unit 2	Sep. 2018	Not Started	TBD
Submit 6 Month Status Report	Feb. 2019	Not Started	
Demonstration for Unit 3	Apr. 2019	Not Started	TBD
Submit Completion Report for Unit 3	Jul. 2019	Not Started	TBD

Unit 2 - Full compliance prior to fuel load

Unit 3 - Full compliance prior to fuel load

4 Changes to Compliance Method

There are no changes to the compliance method as documented in the Overall Integrated Plan (Reference 2).

5 Need for Relief/Relaxation and Basis for the Relief/Relaxation

Virgil C. Summer Nuclear Station Units 2&3 expect to complete implementation of the requirements of license condition 2.D(13) prior to fuel load pursuant to 2.D(13)(f) of Reference 1. No relief/relaxation is required at this time.

6 Open Items from Overall Integrated Plan and Draft Safety Evaluation

- None.

7 Potential Draft Safety Evaluation Impacts

NND-17-0461

Enclosure 1

Six Month Status Report Regarding Implementation of the Overall Integrated Plan

- None.

8 References

The following references support the updates to the Overall Integrated Plan described in this enclosure:

1. Combined Operating License (COL) numbers NPF-93 and NPF-94
2. Virgil C. Summer Nuclear Station Units 2 & 3 Overall Integrated Plan with Regard to Mitigation Strategies for Beyond Design Basis External Events pursuant to license condition 2.D(13) "Mitigation Strategies for Beyond Design Basis External Events" of Combined License (COL) Numbers NPF-93 and NPF-94 Dated August 21, 2013 (Accession Number ML13234A519)